

No. 9, Original

Supreme Court, U. S.

FILED

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MICHAEL RODAK, JR., CLERK

In the Supreme Court of the United States

OCTOBER TERM, 1975

UNITED STATES OF AMERICA, PLAINTIFF

v.

STATE OF LOUISIANA

ACCOUNTING BY THE UNITED STATES PURSUANT TO PARAGRAPHS 5(b) and 7 OF THE DECREE OF JUNE 16, 1975

ROBERT H. BORK,

Solicitor General,

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Acting Assistant Attorney General,

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Washington, D.C. 20530.

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Paragraph 5(b) of this Court's decree of June 16, 1975, required the United States to "pay to the State of Louisiana or other persons entitled thereto under the Interim Agreement, as amended, all sums, if any, now held impounded by the United States under said Agreement, derived from or attributable to the lands, minerals or resources * * *" within 3 geographical miles of the Louisiana coast.¹ The payment required by paragraph 5(b) is to be made, and will be made, to the State on September 15, 1975.

¹ Paragraph 7 of the decree excludes from the required payment any royalty revenues impounded from (a) nonunitized wells with completion points at unidentified locations or locations controverted by the parties or (b) split leases as to which there is no present agreement that participation is on a surface acreage basis.

Paragraph 7 of the decree requires that the sums due the State shall be fully accounted for at the time of payment. The attached accounting is filed pursuant to that requirement.

Part I of the accounting consists of a summary statement showing: (1) the leases for which an accounting is due; (2) the amount of royalties impounded; (3) the number of acres in each lease; (4) the portion of each lease within 3 geographical miles of the coastline; (5) the amount of rents impounded; (6) the amount of bonuses impounded; and (7) the total paid to the State of Louisiana from each lease pursuant to paragraph 5(b).

Part II of the accounting provides additional information with respect to each lease.

Respectfully submitted.

ROBERT H. BORK,
Solicitor General.

WALTER KIECHEL, Jr.,
Acting Assistant Attorney General.

BRUCE C. RASHKOW,
MICHAEL W. REED,
Attorneys.

SEPTEMBER 1975.

ACCOUNTING UNDER PARAGRAPH 7 OF THE SUPPLEMENTAL DECREE OF THE UNITED STATES SUPREME COURT DATED JUNE 16, 1975, SHOWING MONIES
DERIVED BY THE UNITED STATES FROM THE AREAS DESCRIBED IN PARAGRAPH 3 AND INFOUNDED UNDER THE INTERIM AGREEMENT OF OCTOBER 12, 1956

PART I

Accounting on Well Basis			Accounting on Acreage Basis			
Lease No. 003 (State)	Well or Unit Identification	6(a)(9) Additional Royalty	Royalty	No. of Acres in Lease	No. of Acres Described in Paragraph 3	Total Paid
<u>EXPENDED FUNDS PAID TO STATE OF LOUISIANA</u>						
<u>Eugene Island Block 7 Area</u>						
0655				2570	2570	\$ 5,449.81 \$ 289,808.50 \$ 295,258.31
<u>Ascension Bay Area</u>						
024-1(799)	Grand Isle Block 16 Unit No. 14-08-001-2932	\$ 27,306.11	\$ 51,772.07 *5,195.27	2100	1115.07	147,197.18 5,195.27
024-11(799)	"					
025-1(800)	Grand Isle Block 16 Unit No. 14-08-001-2932	4,150,848.12	9,240,814.42 *18,137.57	4995	3075.4	13,520,133.54 18,137.57
025-11(500)	"					
032(801)	All wells except #1	1,275,629.29	2,902,012.96 *112.91	5000	2154.75	4,177,642.25 112.91
032-11(801)	"					
033(802)	All wells except K8	3,866,466.06	8,533,493.15 *1,495.26	5000	1234.1	12,359,959.21 1,495.26
033-11(802)	"					
035-1(797)	All wells	2,695,622.44	5,717,832.26 *369.86	5000	5000	8,413,654.70 569.86
035-11(797)	"					
036-1(798)	All wells	1,176,097.75	2,508,159.33 *477.91	4600	4600	3,685,967.08 477.91
036-11(798)	"					

* Pooled gas on take or pay contract

** Rental based on non-participating acreage in unit

*** Shut-in gas payments

ACCOUNTING UNDER PARAGRAPH 7 OF THE SUPPLEMENTAL DECREE OF THE UNITED STATES SUPREME COURT DATED JUNE 16, 1975, SHOWING MONEYS
DERIVED BY THE UNITED STATES FROM THE AREAS DESCRIBED IN PARAGRAPH 3 AND IMPOUNDED UNDER THE INTERIM AGREEMENT OF OCTOBER 12, 1956

Accounting on Well Basis			Accounting on Acreage Basis				
Lease No. OCS (State)	Well or Unit Identification	6(a)(9) Additional Royalty	No. of Acres in Lease	No. of Acres Described in Paragraph 3	Rent	Bonus	Total Paid
IMPOUNDED FUNDS PAID TO STATE OF LOUISIANA							
<u>Ascension Bay Area</u>							
<u>Sulphur Leases, Caminada Bay Area</u>							
024-2(799)	Grand Isle Sulphur Unit	\$ 9,139.97	\$ 19,322.18	2100	1115.07	\$ 15,588.00*	\$ 44,050.15
025-2(800)	Grand Isle Sulphur Unit	60,428.96	125,718.01	4995	3070.4	18,500.00*	204,646.97
<u>Sulphur Lease, Grand Isle Area</u>							
035-2(797)	Grand Isle Sulphur Unit	14,173,865.82	29,955,023.49	5000	5000	71,570.00*	44,200,459.31
<u>Salt Leases</u>							
0880	All wells		134,668.35	2500	2500	7,500.00	\$ 75,250.00
G-1688	No producing wells (min. royalty)		8,927.80	2495	1647.79	4,943.37	20,185.43
<u>East Bay Area</u>							
0349(1007)	All wells	107,466.49	238,390.89				345,857.38
0352(1011)	All wells thru 12-5-69 Wells 9 and 48 12-6-59 thru 6-15-75	673,191.82	1,456,316.20				2,129,508.02

*Allocated in accordance with unit rental requirements

ACCOUNTING UNDER PARAGRAPH 7 OF THE SUPPLEMENTAL DECREE OF THE UNITED STATES SUPREME COURT DATED JUNE 16, 1975, SHOWING MONIES
DERIVED BY THE UNITED STATES FROM THE AREAS DESCRIBED IN PARAGRAPH 3 AND IMPOUNDED UNDER THE INTERIM AGREEMENT OF OCTOBER 12, 1956

Accounting on Well Basis				Accounting on Acreage Basis				
Lease No. OCS (State)	Well or Unit Identification	6(a)(9) Additional Royalty	Royalty	No. of Acres in Lease	No. of Acres Described in Paragraph 3	Accounting on Acreage Basis		
						Rent	Bonus	Total Paid
<u>IMPOUNDED FUNDS PAID TO STATE OF LOUISIANA</u>								
<u>East Bay Area</u>								
0353-1(1012)	All wells Nov. '55 thru 12-5-69 Wells specified to State of Louisiana 12-6-69 thru 6-15-75: 12D, 13, 18, 23, 24, 26, 27, 30, 30D, 32, 34, 39, 43, 47, 52, 57, 64, 70, 72, 74D, 75, 80, 87, 89D, 90, 90D, 92, 96, 99, 107D, 108, 108D, 120D, 125, 131, 131D, 135, 136, 136D, 138, 141, 143, 143D, 148, 149, 153, 153D, 155D, 165, 167, 167D, 168, 168D, 169D, 174D, 176, 178D, 181, 182, 182D, 185, 208, 209, 219, 224, 225, and 234	\$ 9,503,028.08	\$23,176,810.92				\$32,679,839.00	
0693	Wells 1 and 5 Oct. '59 thru 12-5-69		296,129.05	1370	*368.02 **255.15	\$ 1,127.10	\$ 555,732.07	852,988.22
0694-1	Wells specified to State of Louisiana Oct. '59 thru 12-5-69: 1, 1D, 2, 2D, 4, 5, 7, 53, 54, 54D, 83, 83D, 94, 94D, 97, and 97D		1,827,264.10	2499.98	*236.78 **1.05	2,357.22	2,461,408.02	4,291,029.34

* Acreage thru 12-5-69

**Acreage 12-6-69 to present

ACCOUNTING UNDER PARAGRAPH 7 OF THE SUPPLEMENTAL DECREE OF THE UNITED STATES SUPREME COURT DATED JUNE 16, 1975, SHOWING MONIES
DERIVED BY THE UNITED STATES FROM THE AREAS DESCRIBED IN PARAGRAPH 3 AND IMPOUNDED UNDER THE INTERIM AGREEMENT OF OCTOBER 12, 1956

Accounting on Well Basis				Accounting on Acreage Basis			
Lease No. OCS (State)	Well or Unit Identification	6(a)(9) Additional Royalty	Royalty	No. of Acres in Lease Paragraph 3	Rent	Penus	Total Paid
<u>IMPOUNDED FUNDS PAID TO STATE OF LOUISIANA</u>							
			<u>East Bay Area</u>				
0349-2(1007) 0353-2(1012)	L ₂ Sand Unit #14-08-0001-8577	\$ 25,623.66 49,105.83	\$ 60,789.16 116,499.45				\$ 86,412.82 165,605.28
0352-2(1011) 0353-6(1012)	N ₄ Res. B Unit #14-08-0001-8794-1	135,645.17 124,957.27	322,803.60 297,367.00				458,448.77 422,324.27
0352-3(1011) 0353-7(1012)	N ₄ Res. B Unit #14-08-0001-8794-2	190,902.44 303,277.10	468,622.72 744,474.74				659,525.16 1,047,751.84
0352-4(1011) 0353-8(1012)	N ₄ Res. B Unit #14-08-0001-8794-3	104,661.36 268,095.85	252,923.95 647,879.49				357,585.31 915,975.34
0352-5(1011) 0353-9(1012)	N ₄ C Sand Unit #14-08-0001-8794-4	2,268.28 112,665.20	5,514.35 273,973.66				7,782.63 386,638.86
0349-3(1007) 0352-6(1011) 0353-11(1012)	N ₀ Res. C Unit #14-08-0001-11656-1 " " " "	2,012.16 44.89 103,229.40	5,817.36 130.89 298,398.30				7,829.52 175.78 401,627.70
0349-4(1007) 0353-12(1012)	N Res. D Unit #14-08-0001-11656-2	2,261.98 45,848.64	6,161.83 124,952.77				8,423.81 170,801.41
0349-5(1007) 0353-13(1012)	N _{1a} Res. C Unit #14-08-0001-11656-3	24,510.07 373,588.73	65,481.77 998,084.88				89,991.84 1,371,673.61
0349-6(1007) 0353-14(1012)	N _{1b} Res. C Unit #14-08-0001-11656-4	8,835.14 376,676.54	23,325.21 994,265.00				32,160.35 1,370,941.54

ACCOUNTING UNDER PARAGRAPH 7 OF THE SUPPLEMENTAL DECREE OF THE UNITED STATES SUPREME COURT DATED JUNE 16, 1975, SHOWING MONIES
DERIVED BY THE UNITED STATES FROM THE AREAS DESCRIBED IN PARAGRAPH 3 AND IMPOUNDED UNDER THE INTERIM AGREEMENT OF OCTOBER 12, 1956

Accounting on Well Basis			Accounting on Acreage Basis				
Lease No. LCS (State)	Well or Unit Identification	6(a) (9) Additional Royalty	No. of Acres in Lease	No. of Acres Described in Paragraph 3	Rent	Bonus	Total Paid
IMPOUNDED FUNDS PAID TO STATE OF LOUISIANA							
				East Bay Area			
0349-7(1007)	N ₁ C Res. C Unit #14-08-0001-11656-3	\$ 86.91	\$	230.30			\$ 317.21
0353-15(1012)	" "	56,892.48		149,686.06			206,578.54
0352-10(1011)	N ₁ B Res. D Unit #14-08-0001-11657-4	397.54		1,049.74			1,447.28
0353-15(1012)	" "	106,511.00		281,044.65			387,555.65
0349-8(1007)	N ₂ Res. A Unit #14-08-0001-11685	1,341.38		3,566.48			4,907.86
0353-21(1012)	" "	18,546.82		49,311.84			67,858.66
Total Impounded Funds Paid State of Louisiana:		\$40,157,076.75	\$92,411,009.16			\$325,565.50	\$136,296,015.43

PART II

Rental

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Date Received</u>	<u>Period Covered</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
0695	Shell Oil Co.	2,570	2,570	11-3-59 9-1-60 8-29-61	9-1-59 9-1-60 9-1-61	\$25,700.00 25,700.00 25,700.00 \$77,100.00	
				2-24-66		*(71,650.19)	
						\$ 5,449.81	\$5,449.81

Year Beginning

00

* Paid to State of Louisiana under Supplemental Decree of the
Supreme Court of the United States dated December 13, 1965.

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Bonus</u>		
				<u>Date Received</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
0695	Shell Oil Co.	2,570	2,570	11-3-59	\$4,100,000.00	
				2-2-66	*(3,810,191.50)	
					\$ 289,808.50	\$289,808.50

* Paid to State of Louisiana under Supplemental Decree of the Supreme Court of the United States dated December 13, 1965.

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
024-1 (799)	Exxon Company, USA	4-1-56	6-16-75	Basic 6(a) (9)	\$51,772.07 <u>27,306.11</u>
				Total	\$79,078.18

Allocated Production from Grand Isle
Unit 14-08-001-2932

OCS (State)
Lease No. _____

024-11 (799)

Royalty (Take or Pay Gas)

Lessee

Exxon Company, USA

Date Began

4-1-70

Paid Through

12-31-72

Type

Basic

Amount

\$5,195.27

Rental

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Date Received</u>	<u>Period Covered</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
<u>Year Beginning</u>							
024-1 (799)	Exxon Co., USA	2,100	1,115.07	1-1-58(prior)	4-1-56	\$ 3,561.00	\$ 2,001.00
				1-1-58(prior)	4-1-57	3,561.00	2,001.00
				5-12-58	4-1-58	5,130.00	3,570.00
				5-29-59	4-1-59	5,130.00	3,570.00
				6-14-60	4-1-60	5,130.00	3,570.00
				5-31-61	4-1-61	5,130.00	3,570.00
				5-23-62	4-1-62	5,130.00	3,570.00
				5-9-63	4-1-63	5,130.00	3,570.00
				4-28-64	4-1-64	5,130.00	3,570.00
				5-26-65	4-1-65	5,130.00	3,570.00
				4-20-66	4-1-66	5,130.00	3,570.00
				4-19-67	4-1-67	5,130.00	3,570.00
				4-22-68	4-1-68	5,113.00	3,553.00
				4-16-69	4-1-69	5,112.00	3,552.00
				5-25-70	4-1-70	5,112.00	3,552.00
				5-17-71	4-1-71	5,112.00	3,552.00
				5-22-72	4-1-72	5,112.00	3,552.00
				5-21-73	4-1-73	5,112.00	3,552.00
				5-15-74	4-1-74	5,112.00	3,552.00
				4-28-75	4-1-75	5,112.00	3,552.00
						<u>\$99,319.00</u>	<u>\$68,119.00</u>

Royalty

OCS (State)
Lease No.

Lessee

Date Began

Paid Through

Type

Amount

025-1 (800)

Exxon Company, USA

4-1-56

6-16-75

Basic
6(a) (9)

\$ 9,240,814.42
4,150,848.12

Total \$13,391,662.54

Allocated Production from Block 16
Grand Isle Unit 14-08-001-2932

Royalty (Take or Pay Gas)

OCS (State)
Lease No.

025-11 (800)

Lessee

Exxon Company, USA

Date Began

4-1-70

Paid Through

12-31-72

Type

Basic

Amount

\$18,137.57

Rental

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Date Received	Period Covered	Amount	Removed from Impoundment
025-1 (800) Exxon Co., USA				<u>Year Beginning</u>			
		5,000	3,075.4	4-1-56 (prior) 1958	4-1-56	\$ 13,347.00	\$ 9,213.00
				5-12-58	4-1-57	13,347.00	9,213.00
				5-29-59	4-1-58	13,347.00	9,213.00
				6-14-60	4-1-59	13,347.00	9,213.00
				5-31-61	4-1-60	13,347.00	9,213.00
				5-23-62	4-1-61	11,235.00	7,227.00
				5-9-63	4-1-62	11,235.00	7,227.00
				4-28-64	4-1-63	10,533.00	6,525.00
				5-26-65	4-1-64	9,126.00	5,118.00
				4-20-66	4-1-65	9,126.00	5,118.00
				4-19-67	4-1-66	8,190.00	5,121.00
				4-22-68	4-1-67	8,190.00	5,121.00
				4-16-69	4-1-68	8,191.00	5,122.00
				5-25-70	4-1-69	8,190.00	5,121.00
				5-17-71	4-1-70	8,190.00	5,121.00
				5-22-72	4-1-71	8,190.00	5,121.00
				5-21-73	4-1-72	8,190.00	5,121.00
				5-15-74	4-1-73	8,190.00	5,121.00
				4-28-75	4-1-74	8,190.00	5,121.00
					4-1-75	8,190.00	5,121.00
						\$199,891.00	\$128,491.00

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
032 (801)	Exxon Company, USA	June 1950	6-16-75	Basic 6(a) (9)	\$2,902,012.96 <u>1,275,629.29</u>
				Total	\$4,177,642.25

Wells A-1, A-1D, A-6, A-6D
 A-7, A-7D, A-8, A-9, A-10,
 A-10D, A-11, A-12, A-12D,
 A-13, A-13D

		<u>Royalty (Take or Pay Gas)</u>			
<u>OCS (State)</u>	<u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>
	032-11 (801)	Exxon Company, USA	Jan. 1972	Dec. 1972	Basic
					\$ 112.91

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
033 (802)	Exxon Company, USA	June 1950	6-16-75	Basic 6(a) (9)	\$ 8,533,493.15 <u>3,866,466.06</u>
				Total	\$12,399,959.21

All wells except K-8

OCS (State)
Lease No.

033-11 (802)

Lessee

Exxon Company, USA

Royalty (Take or Pay Gas)

Date Began

Jan. 1972

Paid Through

Dec. 1972

Type

Basic

Amount

\$1,495.26

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Royalty</u>			<u>Type</u>	<u>Amount</u>
		<u>Date Began</u>	<u>Paid Through</u>			
035-1 (797)	Exxon Company, USA	June 1950	May 1975		Basic 6(a) (9)	\$5,717,832.26 <u>2,695,622.44</u>
					Total	\$8,413,454.70

Royalty (Take or Pay Gas)

OCS (State)
Lease No.

035-11 (797)

Lessee

Exxon Company, USA

Date Began

Jan. 1972

Paid Through

Dec. 1972

Type

Basic

Amount

\$ 569.86

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
036-1 (798)	Exxon Company, USA	June 1950	May 1975	Basic 6(a) (9)	\$2,508,169.33 <u>1,176,097.75</u>
				Total	\$3,684,267.08

Royalty (Take or Pay Gas)

OCS (State)					
<u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
036-11 (798)	Exxon Company, USA	Jan. 1972	Dec. 1972	Basic	\$ 477.91

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Date Received	Period Covered	Amount	Removed from Impoundment
036-1 (798) Exxon Co., USA		4,600	4,600	8-8-55		\$ 50.00	50.00
				10-12-55		50.00	50.00
				1-10-56		50.00	50.00
				4-13-56		50.00	50.00
				6-8-56		50.00	50.00
				7-6-56		50.00	50.00
				7-6-56		50.00	50.00
				10-10-56		50.00	50.00
				10-10-56		50.00	50.00
				1-4-57		50.00	50.00
				1-4-57		50.00	50.00
				4-10-57		50.00	50.00
				4-10-57		50.00	50.00
				6-28-57		50.00	50.00
				6-28-57		50.00	50.00
				10-7-57		50.00	50.00
				10-7-57		50.00	50.00
				1-10-58		50.00	50.00
				1-10-58		50.00	50.00
				4-9-58		50.00	50.00
				7-7-58		50.00	50.00
				10-9-58		50.00	50.00
				1-8-59		50.00	50.00
				4-10-59		50.00	50.00
				7-15-59		50.00	50.00
				10-20-59		50.00	50.00
				1-12-60		50.00	50.00
				4-8-60		50.00	50.00
				7-15-60		50.00	50.00
				10-17-60		50.00	50.00
				1-9-61		50.00	50.00
				4-10-61		50.00	50.00
				7-10-61		50.00	50.00
				10-6-61		50.00	50.00
						<u>\$1,700.00</u>	<u>\$1,700.00</u>

Royalty (Sulphur)

OCS (State)					
<u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
024-2 (799)	Freeport Minerals Co.	10-17-58	March 1969	Basic	\$19,322.18
				6(a) (9)	9,139.97
				Total	\$28,462.15

Rental

<u>OCS(State)</u> <u>Lease No.</u>	<u>Lessee</u>	<u>No. of Acres</u> <u>in Lease</u>	<u>No. of Acres</u> <u>Described</u> <u>in par. 3</u>	<u>Date</u> <u>Received</u>	<u>Period</u> <u>Covered</u> <u>Year Beginning</u>	<u>Amount</u>	<u>Removed</u> <u>from</u> <u>Impoundment</u>
024-2 (799)	Freeport Minerals 2,100 Co.		1,115.07	10-17-58	11-1-58	\$ 4,200.00	\$ 2,230.00
				11-2-59	11-1-59	4,200.00	2,230.00
				11-28-60	11-1-60	2,032.00	796.00
				10-16-61	11-1-61	2,032.00	796.00
				10-26-62	11-1-62	2,032.00	796.00
				10-29-63	11-1-63	2,032.00	796.00
				10-23-64	11-1-64	2,032.00	796.00
				10-14-65	11-1-65	2,032.00	796.00
				10-20-66	11-1-66	2,032.00	796.00
				10-26-67	11-1-67	2,032.00	796.00
				10-29-68	11-1-68	1,564.00	680.00
				10-21-69	11-1-69	1,564.00	680.00
				10-21-70	11-1-70	1,564.00	680.00
				10-26-71	11-1-71	1,564.00	680.00
				10-24-72	11-1-72	1,564.00	680.00
				10-17-73	11-1-73	1,564.00	680.00
				9-30-74	11-1-74	1,564.00	680.00
						\$35,604.00	\$15,588.00

Royalty (sulphur)

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
025-2 (800)	Freeport Minerals Co.	10-17-58	March 1969	Basic	\$125,718.01
				6 (a) (9)	<u>60,428.96</u>
				Total	\$186,146.97

Rental

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Date Received	Period Covered	Amount	Removed from Impoundment
025-2 (800) Freeport Minerals 4,995 Co.				<u>Year Beginning</u>			
			3,070.4	10-17-58	11-1-58	\$ 9,990.00	\$ 6,140.00
				11-2-59	11-1-59	9,990.00	6,140.00
				11-28-60	11-1-60	1,876.00	648.00
				10-16-61	11-1-61	1,876.00	648.00
				10-26-62	11-1-62	1,876.00	648.00
				10-29-63	11-1-63	1,876.00	648.00
				10-23-64	11-1-64	1,876.00	648.00
				10-14-65	11-1-65	1,876.00	648.00
				10-20-66	11-1-66	1,876.00	648.00
				10-26-67	11-1-67	1,876.00	648.00
				10-24-68	11-1-68	938.00	148.00
				10-21-69	11-1-69	938.00	148.00
				10-21-70	11-1-70	938.00	148.00
				10-26-71	11-1-71	938.00	148.00
				10-24-72	11-1-72	938.00	148.00
				10-17-73	11-1-73	938.00	148.00
				9-30-74	11-1-74	938.00	148.00
						<u>\$41,554.00</u>	<u>\$18,500.00</u>

Royalty (sulphur)

OCS (State)					
<u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
035-2 (797)	Freeport Minerals Co.	10-17-58	6-16-75	Basic	\$29,955,023.49
				6 (a) (9)	<u>14,173,865.82</u>
				Total	\$44,128,889.31

Rental

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Date Received	Period Covered	Amount	Removed from Impoundment
<u>Year Beginning</u>							
035-2 (797) Freeport Minerals Co.		5,000		10-17-58	11-1-58	\$10,000.00	\$10,000.00
				11-2-59	11-1-59	10,000.00	10,000.00
				11-28-60	11-1-60	3,438.00	3,438.00
				10-16-61	11-1-61	3,438.00	3,438.00
				10-26-62	11-1-62	3,438.00	3,438.00
				10-29-63	11-1-63	3,438.00	3,438.00
				10-23-64	11-1-64	3,438.00	3,438.00
				10-14-65	11-1-65	3,438.00	3,438.00
				10-20-66	11-1-66	3,438.00	3,438.00
				10-26-67	11-1-67	3,438.00	3,438.00
				10-24-68	11-1-68	3,438.00	3,438.00
				10-21-69	11-1-69	3,438.00	3,438.00
				10-21-70	11-1-70	3,438.00	3,438.00
				10-6-71	11-1-71	3,438.00	3,438.00
				10-24-72	11-1-72	3,438.00	3,438.00
				10-17-73	11-1-73	3,438.00	3,438.00
				9-30-74	11-1-75	3,438.00	3,438.00
						\$71,570.00	\$71,570.00

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Bonus		
				Date Received	Amount	Removed from Impoundment
0880	Freeport Minerals Co.	2,500	2,500	5-1-60	\$75,250.00	\$75,250.00

Rental

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Date Received</u>	<u>Period Covered</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
					<u>Year Beginning</u>		
0880	Freeport Minerals Co.	2,500	2,500	5-1-60	5-1-60	\$7,500.00	\$7,500.00

Royalty

OCS (State)
Lease No.

0880

Lessee

Freeport Minerals Co.

Date Began

Nov. 1960

Paid Through

June 15, 1975

Type

Basic

Amount

\$134,668.35

Minimum Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
OCS-G 1688	Freeport Minerals Co.	10-1-69	9-1-74*	Minimum Royalty	\$8,927.80

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres in paragraph 3 (\$17,364.23 x 1647.79/2495).

* Minimum royalty is payable at the end of the year, and no payment is due for the period October 1, 1974, through September 30, 1975, until October 1, 1975.

Rental

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Date Received</u>	<u>Period Covered</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
					<u>Year Beginning</u>		
OCS-G 1688	Freeport Minerals Co.	2,495	1,647.79	10-1-67	10-1-67	\$7,485.00	\$4,943.37

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres in par. 3 ($\$7,485.00 \times 1617.79/2495$).

<u>OCS(State) Lease No.</u>	<u>Lessee</u>	<u>No. of Acres in Lease</u>	<u>No. of Acres Described in par. 3</u>	<u>Bonus</u>		
				<u>Date Received</u>	<u>Amount</u>	<u>Removed from Impoundment</u>
OCS-G 1688	Freeport Minerals Co.	2,495	1,647.79	10-1-67	\$30,563.75	\$20,185.43

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres in par. 3 (\$30,563.75 x 1647.79/2495).

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349 (1007)	Shell Oil Company	October 1959	June 15, 1975	Basic 6(a)(9)	\$238,390.89 <u>107,466.49</u> \$345,857.38

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352 (1011)	Shell Oil Company	May 1956	June 15, 1975	Basic 6(a)(9)	\$1,456,051.90 673,073.29
					\$2,129,125.19
All wells through December 5, 1969			Inventory 12-6-69	Basic 6(a)(9)	264.30 118.53
Wells 9 and 48 December 6, 1969, through June 15, 1975					<u>\$2,129,508.02</u>

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-1 (1012)	Shell Oil Company	November 1955	June 15, 1975	Basic 6(a)(9)	\$23,171,563.13 9,500,674.96 \$32,672,238.11
All wells from November 1955 through December 5, 1969. Wells specified to State of Louisiana 12/6/69 through 6-15-75: 12D, 13, 18, 23, 24, 26, 27, 30, 30D, 32, 34, 39, 43, 47, 52, 57, 64, 70, 72, 74D, 75, 80, 87, 89D, 90, 90D, 92, 96, 99, 107D, 108, 108D, 120D, 125, 131, 131D, 135, 136, 136D, 138, 141, 143, 143D, 148, 149, 153, 153D, 155D, 165, 167, 167D, 168, 168D, 169D, 174D, 176, 178D, 181, 182, 182D, 185, 208, 209, 219, 224, 225, and 234.					Basic 6(a)(9) 5,247.79 2,353.10 \$32,679,839.00

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Bonus		
				Date Received	Amount	Removed from Impoundment
0693	Shell Oil Company	1370	Before 12/6/69	11-3-59	\$6,755,000.00	\$555,732.07
			368.02	2-24-66*	(1,258,848.29)	
			After 12/6/69 255.15		\$5,496,151.71	

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres on the State side (\$6,755,000.00 x 368.02/1370) less the amount paid by order of the decree entered by the Supreme Court of the United States December 13, 1965, to Louisiana State Land Office.*

\$6,755,000 x 368.02/1370 = \$1,814,580.36
1,258,848.29
 \$ 555,732.07

OCS(State) Lease No.	Lessee	No. of Acres in Lease	<u>Rental</u>		Date Received	Period Covered	Amount	Removed from Impoundment
			No. of Acres Described in par. 3					
0693	Shell Oil Company	1370	Before 12/6/69		9-3-59	Year Beginning	\$13,700.00	\$1,127.10
			368.02			9-1-59	(2,553.10)	
			After 12/6/69	255.15		2-24-66*	\$11,146.90	

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres on the State side, less the amount removed by order of the decree entered by the Supreme Court of the United States December 13, 1965, and paid to the Louisiana State Land Office.*

\$13,700 x 368.02/1370 = \$3,680.20
 (2,553.10)
\$1,127.10

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0693	Shell Oil Company	October 1959	December 5, 1969 Inventory. 12-6-69	Basic	\$295,991.76 137.29 <u>\$296,129.05</u>

Wells No. 1 and 5 specified State of Louisiana through 12-5-69.

Royalty

<u>OCS (State)</u> <u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0694-1	Shell Oil Company	October 1959	December 5, 1969	Basic	\$1,823,807.28
			Inventory as of Dec. 6, 1969		<u>3,456.82</u>
					<u>\$1,827,264.10</u>

Wells specified State through December 5, 1969:
1, 1D, 2, 2D, 4, 5, 7, 53, 54, 54D, 83, 83D, 94, 94D, 97 and 97D

Rental

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Date Received	Period Covered	Removed from	
						Amount	Impoundment
0694-1	Shell Oil Company	2499.98	Before 12/6/69	9-3-59	Year Beginning	\$25,000.00	\$2,357.22
			236.78		9-1-59	(10.60)	
			After 12/6/69		2-24-66*	\$24,989.40	
			1.05				

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres on the State side, less the amount removed by order of the decree entered by the Supreme Court of the United States December 13, 1965, and paid to the State of Louisiana.*

\$25,000 x 236.78/2499.98 = \$2,367.82
 Less 10.60
 \$2,357.22

OCS(State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in par. 3	Bonus		
				Date Received	Amount	Removed from Impoundment
0694-1	Shell Oil Company	2499.98	Before 12/6/69	11-3-59	\$26,105,000.00	\$2,461,408.02
			236.78	2-24-66*	(11,068.52)	
			After 12/6/69 1.05		\$26,093,931.48	

The amount of money removed from impoundment is the total amount received multiplied by the fraction of acres on the State side, less the amount removed by order of the decree entered by the Supreme Court of the United States December 13, 1965, and paid to the Louisiana State Land Office.*

\$26,105,000 x 236.78/2499.98 =	\$2,472,476.54
Less	<u>11,068.52</u>
	\$2,461,408.02

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-2 (1007)	Shell Oil Company	January 1964	June 15, 1975	Basic	\$60,789.16
				6(a)(9)	25,623.66
					<u>\$86,412.82</u>

Allocated in accordance with L₂ Sand Unit No. 14-08-0001-8577

OCS (State)
Lease No.

0353-2 (1012)

Lessee

Shell Oil Company

Date Began

January 1964

Paid Through

June 15, 1975

Type

Basic
6(a)(9)

Amount

\$116,499.45
49,105.83
\$165,605.28

Allocated in accordance with L₂ Sand Unit No. 14-08-0001-8577

Royalty

Royalty

OCS (State) <u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352-2 (1011)	Shell Oil Company	August 1966	June 15, 1975	Basic	\$322,803.60
				6(a)(9)	135,645.17
					<u>\$458,448.77</u>

Allocated in accordance with N₄ Res. B. Unit No. 14-08-0001-8794-1

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-6 (1012)	Shell Oil Company	August 1966	June 15, 1975	Basic 6(a)(9)	\$297,367.00 124,957.27 <u>\$422,324.27</u>

Allocated in accordance with N₄ Res. B. Unit No. 14-08-0001-8794-1

Royalty

OCS (State)
Lease No.

Lessee

Date Began

Paid Through

Type

Amount

0352-3 (1011)

Shell Oil Company

August 1966

June 15, 1975

Basic
6(a)(9)

\$468,622.72
190,902.44
\$659,525.16

Allocated according to N_{4A} Res. B. Unit No. 14-08-0001-8794-2

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-7(1012)	Shell Oil Company	August 1966	June 15, 1975	Basic	\$744,474.74
				6(a)(9)	303,277.10
					<u>\$1,047,751.84</u>

Allocated in accordance with N₄ A Res. B. Unit No. 14-08-0001-8794-2

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352-4 (1011)	Shell Oil Company	August 1966	June 15, 1975	Basic 6(a)(9)	\$252,923.95 <u>104,661.36</u> \$357,585.31

Allocated in accordance with N_{4B} Res. B. Sand Unit 14-08-0001-8794-3

Royalty

OCS (State)
Lease No.

0353-8 (1012)

Lessee

Shell Oil Company

Date Began

August 1966

Paid Through

June 15, 1975

Type

Basic
6(a)(9)

Amount

\$647,879.49
268,095.85
\$915,975.34

Allocated in accordance with N_{4B} Res. B Sand Unit No. 14-08-0001-8794-3

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352-5 (1011)	Shell Oil Company	August 1966	June 15, 1975	Basic	\$5,514.35
				6(a)(9)	<u>2,268.28</u>
					<u>\$7,782.63</u>

Allocated in accordance with N_{4c} Sand Unit No. 14-08-0001-8794-4

OCS (State)
Lease No.

0353-9 (1012)

Lessee

Shell Oil Company

Date Began

August 1966

Paid Through

June 15, 1975

Type

Basic
6(a)(9)

Amount

\$273,973.66
112,665.20
\$386,638.86

Allocated in accordance with N_{4c} Res. B. Sand Unit No. 14-08-0001-8794-4

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-3(1007)	Shell Oil Company	June 1969	June 15, 1975	Basic 6(a)(9)	\$5,817.36 <u>2,012.16</u> \$7,829.52

Allocated in accordance with N₀ Res. C. Sand Unit No. 14-08-0001-11656-1

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352-6 (1011)	Shell Oil Company	June 1969	June 15, 1975	Basic.	\$130.89
				6(a)(9)	44.89
					<u>\$175.78</u>

Allocated in accordance with N₀ Res. C. Sand Unit No. 14-08-0001-11656-1

Royalty

OCS (State)
Lease No.

Lessee

Date Began

Paid Through

Type

Amount

0353-11 (1012)

Shell Oil Company

June 1969

June 15, 1975

Basic
6(a)(9)

\$298,398.30
103,229.40
\$401,627.70

Allocated in accordance with N₀ Res. C. Sand Unit No. 14-08-0001-11656-1

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-4 (1007)	Shell Oil Company	June 1969	June 15, 1975	Basic 6(a)(9)	\$6,161.83 <u>2,261.98</u> \$8,423.81

Allocated in accordance with N Sand Res. D. Unit No. 14-08-0001-11656-2

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-12 (1012)	Shell Oil Company	June 1969	June 15, 1975	Basic	\$124,952.77
				6(a)(9)	<u>45,848.64</u>
					<u>\$170,801.41</u>

Allocated in accordance with N Sand Res. D. Unit No. 14-08-0001-11656-2

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-5 (1007)	Shell Oil Company	June 1969	June 15, 1975	Basic 6(a)(9)	\$65,431.77 <u>24,510.07</u> \$89,991.84

Allocated in accordance with N_{1a} Res. C. Sand Unit 14-08-0001-11656-3

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-13 (1012)	Shell Oil Company	June 1969	June 15, 1975	Basic	\$998,084.88
				6(a)(9)	<u>373,588.73</u>
					\$1,371,673.61

Allocated according to N_{1a} Res. C. Sand Unit No. 14-08-0001-11656-3

Royalty

OCS (State)
Lease No.

Lessee

Date Began

Paid Through

Type

Amount

0349-6 (1007)

Shell Oil Company

June 1969

June 15, 1975

Basic
6(a)(9)

\$23,325.21
8,835.14
\$32,160.35

Allocated in accordance with N_{1b} Res. C Unit No. 14-08-0001-11656-4

Royalty

OCS (State)
Lease No.

Lessee

Date Began

Paid Through

Type

Amount

OCS-0353-14 (1012)

Shell Oil Company

June 1969

June 15, 1975

Basic
6(a)(9)

\$994,265.00
376,676.54
\$1,370,941.54

Allocated in accordance with N_{1b} Res. C. Unit No. 14-08-0001-11656-4

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-7 (1007)	Shell Oil Company	June 1969	June 15, 1975	Basic	\$230.30
				6(a)(9)	86.91
					<u>\$317.21</u>

Allocated in accordance with N_{1C} Res. C. Sand Unit No. 14-08-0001-11656-3

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-15 (1012)	Shell Oil Company	June 1969	June 15, 1975	Basic	\$149,686.06
				6(a)(9)	<u>56,892.48</u>
					<u>\$206,578.54</u>

Allocated in accordance with N_{1C} Res. C. Sand Unit No. 14-08-0001-11656-3

Royalty

OCS (State) <u>Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0352-10 (1011)	Shell Oil Company	June 1969	June 15, 1975	Basic	\$1,049.74
				6(a)(9)	397.54
					<u>\$1,447.28</u>

Allocated in accordance with N_{1b} Res. D. Unit No. 14-08-0001-11657-4

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-19 (1012)	Shell Oil Company	June 1969	June 15, 1975	Basic 6(a)	\$281,044.65 106,511.00 <u>\$387,555.65</u>

Allocated in accordance with N_{1b} Res. D. Unit No. 14-08-0001-11657-4

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0349-8 (1007)	Shell Oil Company	December 1969	June 15, 1975	Basic	\$3,566.48
				6(a)(9)	<u>1,341.38.</u>
					\$4,907.86

Allocated in accordance with M2 Res. A. Sand Unit No. 14-08-0001-11685

Royalty

<u>OCS (State) Lease No.</u>	<u>Lessee</u>	<u>Date Began</u>	<u>Paid Through</u>	<u>Type</u>	<u>Amount</u>
0353-21 (1012)	Shell Oil Company	December 1969	June 15, 1975	Basic 6(a)(9)	\$49,311.84 18,546.82 <u>\$67,858.66</u>

Allocated according to M₂ Res. A. Sand Unit 14-08-0001-11685

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