



No. 9, Original

In the Supreme Court of the United States

OCTOBER TERM, 1974

UNITED STATES OF AMERICA, PLAINTIFF

v.

STATE OF LOUISIANA

ACCOUNTING BY THE UNITED STATES AS REQUIRED BY
PARAGRAPH 6(b) OF THE DECREE OF JUNE 16, 1975

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Washington, D.C. 20530.

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Paragraph 6(b) of this Court's decree of June 16, 1975, required the United States to "render to the State of Louisiana and file with the Court a true, full, accurate and appropriate account of any and all other¹ sums of money derived by the United States either by sale, leasing, licensing, exploitation or otherwise from or on account of the lands, minerals or resources * * *" within 3 geographical miles of the Louisiana coast. This accounting is filed as required by that provision.

A summary statement shows, in Part I, rental, royalty and shut-in gas payments. Data in the Part I summary is set out as follows:

Column

1—Number of leases. The number shown in parenthesis is the number of the lease issued by the State of Louisiana. Outer continental shelf lease numbers as well as state lease numbers appear when the lease was continued pursuant to provisions of the Outer Continental Shelf Lands Act.

¹ Sums impounded under the Interim Agreement of October 12, 1956, were provided for in paragraph 5 of the decree. Paragraph 5 applies to "other," or unimpounded, funds.

Column

- 2—Area and block as shown by lease. These are arranged from west to east.
- 3—The first of four acreage columns. The number shown is the acreage appearing on the Louisiana lease form.
- 4—If the lease was continued under the Outer Continental Shelf Lands Act and validated by the Bureau of Land Management the figure shown is the number of acres validated based on the coastline used for purposes of the Interim Agreement of 1956.
- 5—The acreage computed as seaward of the 3-mile projection of the coastline described by the Supreme Court decree entered June 16, 1975. The difference between Columns 4 and 5 results from the use of different coastlines in calculating acreage.
- 6—Acreage landward of the 3-mile projection of the line described by the decree of June 16, 1975.
- 7—The amount received by the United States and not impounded. (See individual sheets for more detail.)
- 8—The amount computed of (1) rental on an acreage basis or (2) royalty if well is producing on well location or (3) shut-in on well location.
- 9—Payments under the Interim Agreement of October 12, 1956, the lessees under certain circumstances required to pay rental, royalty, or shut-in payments to both the State of Louisiana and to the United States Geological Survey.
- 10—Difference between Columns 8 and 9 amounts are shown in parenthesis when the payments made to the State of Louisiana exceed the amount attributable to the area within three geographical miles seaward of the Louisiana coastline.

Separate sheets supplementing Part I show the lessee's name, dates on which monies were received as well as the period for which made, and computations of portions representing the fractional amount within 3 geographical miles seaward of the Louisiana coastline as established by X and Y coordinates shown in Exhibit A.

A similar summary, in Part II, accounts for the rental of pipeline rights-of-way. Data in Part II is set out as follows:

Column

- 1—Block. The block or portion of block lying landward of the line defined in the Supplemental Decree of June 16, 1975, through which the pipeline passes.
- 2—OCS Lease No. The OCS pipeline lease number.
- 3—Lessee. The company in whose name the lease is issued.
- 4—Period Covered. The period from the date of pipeline lease issuance through the end of the current period for which rentals have been collected.
- 5—No. of Miles—Total. The total number of miles covered by the lease.
- 6—No. of Miles—State. The number of miles of pipeline lying landward of the June 16, 1975, Decree line. These mileages were calculated on the basis of a scale measurement.
- 7—Total Rental Collected. The total rent collected on the pipeline from the inception of the pipeline lease through the current rental period. The rental is computed at five dollars per mile or fraction thereof per year or fraction thereof.
- 8—Total from Area Described in Paragraph 3. The amount computed as collected from the area described in paragraph 3 of the Supplemental Decree of June 16, 1975, and not impounded. This computation is based upon the ratio of the number of miles in column 6 to the number of miles in column 5.

Respectfully submitted.

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PART I.—Summary statement of monies received by the United States and not impounded from the area described in paragraph 3 of decree entered by Supreme Court of the United States on June 16, 1976

(1) OCS (State) Lease No.	(2) Area and Block	(3)		(4) Validated OCS	(5) Acres		(6) 6-16-75 Decree	(7) Total From Lease	(8) Within Three Geographical Miles Seaward of Louisiana Coast Line	(9) Known Dual Payments to Louisiana by Lessees	(10) Balance
		Original Lease			Federal	State					
(794)	W. Cameron 16.....	4335				4335	\$21,675.00	\$21,675.00			\$21,675.00
(793)	W. Cameron 15.....	1385				1385	9,764.26	9,764.26			9,764.26
(104)	W. Cameron 2.....	10000					68,211.58	68,211.58			68,211.58
(1572)	W. Cameron 10.....	3695				3695	44,709.50	44,709.50			44,709.50
(1571)	W. Cameron 9.....	4291				4291	43,339.10	43,339.10			43,339.10
(1120)	W. Cameron 8N.....	2000				2000	888.83	888.83			888.83
(1570)	W. Cameron 8S.....	1233.5				1233.5	6,167.00	6,167.00			6,167.00
(1569)	W. Cameron 7.....	105.2				105.2	5,260.00	5,260.00			5,260.00
(1122)	W. Cameron 82.....	4887				4887	35,000.00	35,000.00			35,000.00
(1170)	E. Cameron 1.....	4875				4875	55,000.00	55,000.00			55,000.00
(1377)	E. Cameron 4.....	4835				4835	102,241.25	102,241.25			102,241.25
086	(1172) E. Cameron 9 N½.....	2500	150	259.30		2240.70	10,800.00	10,800.15	15,000.00		(4,918.85)
087	(1173) E. Cameron 9 S½.....	2500	1900	2105.58		394.42	56,250.00	8,874.45	18,760.00		(9,875.55)
0266	(1378) E. Cameron 10 E¼.....	2500	2050	2172.02		327.98	38,155.07	3,935.76	30,000.00		(24,064.24)
	(852) Vermilion 4.....	2890				2390	9,161.30	9,161.30			9,161.30
(1577)	Vermilion 5 E¼.....	1113.5				1113.5	6,235.60	6,235.60			6,235.60
(1031)	Vermilion 5 W¼.....	1113.5				1113.5	8,418.06	8,418.06			8,418.06
	(861) Vermilion 14.....	2778.14				2778.14	8,300.02	8,300.02			8,300.02
0295	(862) Vermilion 15.....	2778.14	130	57.13		2721.01	45,793.14	46,406.14	69,426.97		(23,019.83)
0296	(863) Vermilion 16 E½.....	2500	250	322.15		2177.85	45,176.25	37,406.80			18,451.62
0297	(872) Vermilion 26.....	5000	4790	4646.01		333.99	7,980.00	13,451.62			64,128.55
(1639)	Vermilion 27.....	5000				3599.52	1400.48	197,250.00			10,204.49
(1640)	Vermilion 28.....	5000				3380.24	31,500.00	10,204.49			9,237.60
(1669)	Eugene Island 34 N¼.....	2500				1787.80	13,001.46	9,237.60			171,702.46
(1519)	Ship Shoal 1.....	3295				3295	171,702.46	171,702.46			

(1520)	Ship Shoal 2 N $\frac{1}{4}$	2500			77,775.00	77,775.00	77,775.00
057 (763)	Ship Shoal 63	5000	3500	3427.80	15,901.37	37,500.00	(21,598.63)
						82,746.08	(82,746.08)
057A (768)	Ship Shoal 63					28,982.94	(28,982.94)
058 (764)	Ship Shoal 64 W $\frac{1}{4}$	2500	1250	1026.20	15,017.75	18,750.00	(3,732.25)
						83,053.95	(83,053.95)
058A (764)	Ship Shoal 64 W $\frac{1}{4}$					2,800.81	(2,800.81)
(1021)	So. Timber 12	2087				71,088.75	71,088.75
(1022)	So. Timber 13	2227				36,746.25	36,746.25
0264 (1548)	So. Timber 20	4841.56	2180	2451.06	17,922.18	48,410.00	(30,487.82)
0263 (1428)	So. Timber 21	4855.36	3964	4242.35	14,070.44	66,398.52	(51,722.08)
0369 (1866)	Bay Marchand 2	4909.97	2515	2576.63			
					480,865.24		
0370 (1357)	Bay Marchand 3	4893.97	1320	1339.63	70,504.09		70,504.09
					385,671.82		
0222 (1868)	Bay Marchand 4	4888	40	244.83	131,367.05		131,367.05
0223 (1869)	Bay Marchand 5	4831		30.19	142,486.80		142,486.80
(1453)	Bay Marchand 6	2087			336,304.73		336,304.73
0368 (755)	Grand Isle 7	5000	900		10,550.00		10,550.00
0354 (756)	Grand Isle 8	5000	4200		20,900.00		20,900.00
0360 (382)	Grand Isle 26 W $\frac{1}{4}$	2269.945	1450	1474.47	24,200.00		24,200.00
0391 (1457)	Grand Isle 26 E $\frac{1}{4}$	2268.945	1100	2175.89	18,750.00	18,750.00	(12,178.25)
024 (799)	Grand Isle 16	5000	2100	984.03	768.56	20,700.00	(19,931.44)
					75,000.00		
021 (817)	W. Delta 26	4660	3300	3545.82	1,200.00	900.00	360.00
029 (1067)	W. Delta 25	3015	145	198.18	217,500.00	52,731.1	52,008.04
0143 (975)	W. Delta 50	14975	2500	2636.93	8,954.40	18,813.60	(10,025.12)
0149 (986)	W. Delta 81	5000	750	584.80	21,868.80	23,136.00	(1,267.20)
0150 (1071)	W. Delta 55 S $\frac{1}{4}$	2500			43,012.50	23,250.00	17,811.36
0151 (1072)	W. Delta 53 S $\frac{1}{4}$	3500	800	626.83	11,625.00		11,625.00
0153 (987)	W. Delta 82	4400			18,358.78	11,625.00	6,734.78
(988)	So. Pass 1	4358			20,460.00	30,460.00	20,460.00
(998)	So. Pass 11	2410			50,467.83		50,467.83
0349 (1097)	So. Pass 22	5000	10.20		262,443.63		262,443.63
0350 (1098)	So. Pass 24	5000	65		280,990.32		280,990.32

See footnotes at end of table.

PART I.—Summary statement of monies received by the United States and not impounded from the area described in paragraph 3 of decree entered by Supreme Court of the United States on June 16, 1975

(1) OCS (State) Lease No.	(2) Area and Block	(3) Original Lease	(4) Acreage		(6) 6-16-76 Decree	(7) Total From Lease	(8) Within Three Geographical Miles Seaward of Louisiana Coast Line	(9) Known Dual Payments to Louisiana by Lessees	(10) Balance	
			Validated OCS	Federal						State
0352 (1011)	So. Pass 27 N $\frac{1}{4}$	* 2500	235.61	35.20	2464.78	17,189.26	17,189.26	26,812.50	(9,623.24)	
0353 (1012)	So. Pass 28 N $\frac{1}{4}$	* 2500	1537.64	630.82	1819.16	171,535.23	171,535.23	171,535.23		
0353 (1354)	Main Pass 68 W $\frac{1}{4}$	2100				20,904.76	20,904.76	26,812.50	(6,913.27)	
(1786)	Main Pass 49	4275				983,106.99	983,106.99	983,106.99		
(1353)	Main Pass 67	1000				87,992.91	87,992.91	98,400.00	(10,407.09)	
0371 (1277)	Main Pass 68 E $\frac{1}{4}$	2172				3,660.00	3,660.00			
						39,750.00	39,750.00		39,750.00	
0372 (1278)	Main Pass 69	4560.81	1381.01	1074.60	3436.21	19,871.45	1,014,037.99		1,014,037.99	
						1,014,037.99	1,014,037.99			
0380 (1279)	Main Pass 70 W $\frac{1}{4}$	1140.2025	570	348.07	792.13	148,753.61	148,753.61	11,400.00	148,753.61	
(1355)	Main Pass 80	3000				11,400.00	7,919.89		(3,480.11)	
(1357)	Main Pass 81	3200				187,786.65	187,786.65		187,786.65	
(1359)	Main Pass 82	1000				127,200.00	127,200.00		127,200.00	
(1344)	Breton Sound 50 S $\frac{1}{2}$	2500				15,000.00	15,000.00		15,000.00	
						22,875.00	22,875.00		22,875.00	
Total						7,285,811.34	5,400,398.24	1,937,150.09	3,463,248.15	

¹ Original acreage estimated; when area blocked, acreage determined to be 5000. * Calculated 2499.98.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(784)	Stanolind Oil & Gas Co. (Now Amoco Produc- tion Co.).	4,335—West Cameron Block 16.	4,335	8-22-51 9-10-52	9-12-51 9-12-52	\$10,837.50 10,837.50 <u>\$21,675.00</u>
(783)	Stanolind Oil & Gas Co. (now Amoco Produc- tion Co.).	1385—W. Cameron Bl. 15.	1,385	8-22-51 9-10-52	9-12-51 9-12-52	\$4,882.13 4,882.13 <u>\$9,764.26</u>

Royalty

OCS (State) Lease No.	Area & Block	Lessee	Date Begun	Paid Through	Type	Amount
(194)	W. Cameron Bl. 2.	Superior Oil Co.	Jan. 1951....	March 1953..	Oil.....	\$68,211.58

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1572)	I. J. Goode.....	3,695—Block 10, West Cameron Area.	3,695	8-22-51 8- 6-52	8-11-51 8-11-52	\$22,354.75 22,354.75 <u>\$44,709.50</u>
(1571)	I. J. Goode.....	4,291—Block 9, West Cameron Area.	4,291	8-22-51 8- 6-52	8- 4-51 8-11-52	\$21,669.55 21,669.55 <u>\$43,339.10</u>

Royalty

OCS (State) Lease No.	Area & Block	Lessee	Date Begun	Paid Through	Type	Amount
(1120)	W. Cameron Block 8 (North 2000 acres).	Magnolia Petro- Co. (now— Mobil Oil Corp).	Dec. 1950....	Dec. 1950....	Oil & Gas..	\$888.88

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1570)	Phillips Petroleum Co.	1,233.5—Southerly 1,333.50 acres in Block 8, West Cameron Area.	1,223.5	7-11-51 7-9-52	7-17-51 7-17-52	\$3,083.50 3,083.50
						\$6,167.00
(1569)	Phillips Petroleum Co.	105.2—North 1/2 of South 2104 acres of Block 7, West Cameron Area.	105.2	7-11-51 7-9-52	7-17-51 7-17-52	\$2,630.00 2,630.00
						\$5,260.00
(1122)	Oil Industries Inc. Kerr-McGee.	4,887—West Cameron Block 32.	4,887	7-11-51 7-9-52	7-18-51 7-18-52	\$17,500.00 17,500.00
						\$35,000.00
(1170)	Kerr-McGee Oil	4,875—East Cameron Block 1.	4,875	7-11-51	7-19-51	\$55,000.00
(1377)	Sun Oil Co.	4,835—Block 4 East Cameron Area.	4,835	3-15-51 3-5-52 2-27-53	3-15-51 3-15-52 3-15-53	\$34,086.75 34,086.75 34,086.75
						\$102,260.25
056 (1172)	Mobil Oil Corp.	2,500—E. Cameron Block 9, N1/4.	2,240.70	6-11-51 6-3-52 6-1-53	6-10-51 6-10-52 6-10-53	\$3,750.00 3,750.00 3,750.00
						\$11,250.00
						Less amount impounded 450.00
						\$10,800.00

Rentals paid State of Louisiana:

6-16-53 \$3,750.00

6-18-54 3,750.00

6-1-55 3,750.00

6-7-56 3,750.00

Rental $\$3,750.00 \div 2,500 = \1.50 per acre.

Tentative OCS acreage 150.

Lease expired 4-3-57.

 $2,240.7000 \div 2,500 \times \$11,250.00 = \$10,063.15$

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
087, (1173)	Mobil Oil Corp.	2,500—E. Cameron	394.42	6-11-51	6-10-51	\$18,750.00
		Block 9, S1/4		6- 3-52	6-10-52	18,750.00
				6- 1-53	6-10-53	18,750.00
						\$56,250.00

Rental payment to State of Louisiana:

6-10-53 \$18,750.00

Rental \$18,750.00 ÷ 2,500 = \$7.50 per acre.

Tentative OCS acreage 1900.

Lease not validated; surrender filed 6-8-54 considered withdrawal of prior application for continuance.

$394.42/2,500 \times \$56,250.00 = \$3,874.45$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0265 (1378)	Phillips Petroleum Company	2,500—E. Cameron	327.98	3-20-51	3-15-51	\$10,000.00
		Block 10, E1/4		4- 1-52	3-15-52	10,000.00
				3-10-53	3-15-53	10,000.00
				3-11-54	3-15-54	8,200.00
				3- 4-55	3-15-55	8,200.00
				2-23-56	3-15-56	8,200.00
				3- 6-57	3-15-57	8,155.07
						\$82,755.07
						Less impounded
						24,600.00
						\$58,155.07

Rental paid to State of Louisiana:

2-27-50 \$10,000.00

3-15-54 10,000.00

3- 8-55 10,000.00

2-23-56 10,000.00

Rental \$10,000.00 ÷ 2,500 = \$4.00 per acre.

Tentative OCS acres 2,050.

Expired 3-13-58.

$327.98/2,500 \times \$30,000.00 = \$3,935.76$.

None from 8,155.07

\$38,155.07

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(852)	Stanolind Oil & Gas Co. (Now Amoco Produc- tion Co.):	2,890—Vermilion Block 4:	2,890	10-31-51 11-13-52	11-26-51 11-26-52	\$4,580.65 4,580.65
						<u>\$9,161.30</u>
(1577)	Stanolind Oil & Gas Co. (Now Amoco Produc- tion Co.):	1,113.5—East $\frac{1}{2}$ of Block 5, Ver- million Area.	1,113.5	7-27-51 8- 6-52	8-11-51 8-11-52	\$3,117.80 3,117.80
						<u>\$6,235.60</u>
(1081)	Stanolind Oil & Co. (Now Amoco Production Co.):	1,113.5—Vermilion Block 5 W $\frac{1}{2}$.	1,113.5	6-11-51 6-11-52	6-19-51 6-19-52	\$4,209.03 4,209.03
						<u>\$8,418.06</u>
(861)	Stanolind Oil & Gas Co. (Now Amoco Produc- tion Co.):	2,778.14—Vermilion Block 14.	2,778.14	10-31-51 11-13-52	11-26-51 11-26-52	\$4,195.01 4,195.01
						<u>\$8,390.02</u>
0295 (862)	Stanolind Oil and Gas Co. (now Amoco Produc- tion Co.):	2,778.14—Vermilion Block 15.	2,721.01	10-31-51 10-13-52 11- 6-53 11-15-54 11- 8-55	11-26-51 11-26-52 11-26-53 11-26-54 11-26-55	\$23,141.99 23,141.99 416.51 416.51 1,082.90
						<u>\$48,199.90</u>
						Less amount impounded
						<u>2,406.76</u>
						<u>\$45,793.14</u>

Rentals paid to State of Louisiana:

10-18-50 \$23,141.99

11- 6-53 23,141.99

12- 1-54 23,141.99

11- 8-55 23,141.99

Rental \$23,141.99 + 2,778.14 = \$8.33 per acre:

Tentative OCS acreage 130.

Expired 7-23-56.

2,721.01/2,778.14 × \$46,283.98 = \$45,332.19

72.87/130 × 1,915.92 = 1,073.95

\$48,199.90 \$46,406.14

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0296 (863)	Stanolind Oil and Gas Co. (now Amoco Produc- tion Co.).	2,500—Vermilion Block 16 E 1/2	2,177.85	10-31-51 10-13-52 11-26-53	11-26-51 11-26-52 11-26-53	\$21,512.50 21,512.50 2,151.25
						\$45,176.25

Rental $\$21,512.50 \div 2,500 = \8.605 per acre.

Tentative OCS acreage 250.

While application for continuance and validation was being considered, Stanolind Oil and Gas Co. filed release 12-14-54.

$2,177.850/2,500 \times \$43,025.00 = \$37,480.80$

None for 2,151.25

\$45,176.25

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0297 (872)	Union Oil Co. of California.	5,000—Vermilion Block 26.	353.99	10-31-51 10-13-52 11- 6-53 11-11-54 11-10-55	11-26-51 11-26-52 11-26-53 11-26-54 11-26-55	\$47,500.00 47,500.00 47,500.00 47,500.00 45,505.00
						\$235,505.00
Less amount impounded						227,525.00
						\$7,980.00

Rental $\$47,500.00 \div 5,000 = \9.50 per acre.

Tentative OCS acreage 4,790 (.958).

$353.99/5,000 \times \$190,000.00 = \$13,451.62$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1639)	Humble Oil & Refining Co. (now Exxon Company U.S.A.).	5,000—Block 27, Vermillion Area.	1,400.48	11-24-50	11-19-50	\$193,250.00

$1,400.48/5,000 \times \$193,250.00 = \$54,128.55$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1640)	Humble Oil & Refining Co. now—Exxon Company, U.S.A.	5,000—Block 23, Vermilion Area.	1,619.76	11-24-50	11-19-50	\$31,500.00

$1,619.76/5,000 \times \$31,500.00 = \$10,204.49.$

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1669)	Sun Oil Co.	2,500—North one- half of Block 34, Eugene Island Area.	1,787.80	11-27-50 10-27-51 11-12-52 3-17-68 5-20-66	11-19-50 11-19-51 11-19-52 Refund to Sun Paid to State	\$15,206.38 15,206.38 15,206.38 (10,872.58) (21,745.12) \$13,061.46

$1,787.80/2,500 \times \$13,061.46 = \$9,297.60.$

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1519)	Sun Oil Co.	3,295—Block 1, Ship Shoal Area.	3,295	7-25-51 8-12-52	8-11-51 8-11-52	\$85,851.23 85,851.23 \$171,702.46
(1520)	Sun Oil Co.	2,500—N $\frac{1}{2}$ of Block 2, Ship Shoal Area.	2,500	7-25-51 7-23-52	8-11-51 8-11-52	\$38,887.50 38,887.50 \$77,775.00
057 (763)	Mobil Oil Corp.	5,000—Ship Shoal Block 63.	1,572.11	9-18-51 9-28-52 9-9-53 3-10-54 9-9-55	9-12-51 9-12-52 9-12-53 9-12-54 9-12-55	\$12,500.00 12,500.00 12,500.00 12,500.00 8,750.00 \$58,750.00 Less amount impounded 17,500.00 \$41,250.00

Rentals paid to State of Louisiana:

1950 \$12,500.00
1953 12,500.00
1954 12,500.00
1955 12,500.00

Rental $\$12,500.00 \div 5,000 = \2.50 per acre.

Tentative OCS acreage 3,500

$1,572.11/5,000 \times \$50,000 = \$15,721.10$

$72.11/3,500 \times 8,750 = 180.27$

\$58,750 15,901.37

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
037 (763)	Mobil Oil Corp.	Sep. 1953	Jan. 1972	Basic 6(a)(9)	\$57,228.44
					25,517.64
					\$82,746.08
037A (763)	Mobil Oil Corp.	May 1967	Jan. 1972	Basic 6(a)(9)	\$28,041.44
					8,641.50
					\$28,982.94

Dual royalty payments made to State of Louisiana.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
038 (764)	Mobil Oil Corp.	2,500—Ship Shoal Block 64 W½.	1,473.80	9-18-51	9-12-51	\$6,250.00
				8-28-52	9-12-52	6,250.00
				9- 9-53	9-12-53	6,250.00
				9- 7-54	9-12-54	6,250.00
				9- 9-55	9-12-55	3,125.00
						\$28,125.00
						Less amount impounded
						6,250.00
						\$21,875.00

Rentals paid to State of Louisiana:

1950 \$6,250.00
 1953 6,250.00
 1954 6,250.00
 1955 6,250.00

Rental \$6,250.00 ÷ 2,500 = \$2.50 per acre:

Tentative OCS acreage 1,250 (50%).

1,473.80/2,500 × \$25,000.00 = \$14,738.00

225.80/1,250 × 3,125.00 = 279.75

\$28,125.00 \$15,017.75

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
058 (764)	Mobil Oil Corp.	Sep. 1956	Jan. 1972	Basic 6(a)(9)	\$57,358.49 25,695.46
					\$83,053.95
058A (764)	Mobil Oil Corp.	May 1967	Jan. 1972	Basic 6(a)(9)	\$2,062.52 828.29
					\$2,890.81

Dual royalty payments made to State of Louisiana.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1021)	The Texas Co. (Now Texaco Inc.)	2,987—South Tim- baller Block 12.	2,987	4-25-51 5-2-52 4-24-53	4-25-51 4-25-52 4-25-53	\$23,896.25 23,896.25 23,896.25
						\$71,688.75
(1022)	The Texas Co. (Now Texaco Inc.)	2,227—South Tim- baller Block 13.	2,227	4-25-51 5-2-52 4-24-53	4-25-51 4-25-52 4-24-53	\$12,248.75 12,248.75 12,248.75
						\$36,746.25
0264 (1548)	Gulf Oil Corp.	4,841.56—So. Tim- baller Block 20.	2,389.90	7-27-51 7-15-52 7-17-53 7-17-54 7-15-55 7-2-56 7-17-57	7-17-51 7-17-52 7-17-53 7-17-54 7-17-55 7-17-56 7-17-57	\$12,102.50 12,102.50 12,102.50 5,446.13 5,749.90 5,749.33 5,749.33
						\$59,002.19
				Less amount impounded		10,900.00
						\$48,109.19

Rentals paid to State of Louisiana:

7-19-50	\$12,102.50
7-16-53	12,102.50
7-16-54	12,102.50
7-11-55	12,102.50
6-27-56	12,102.50

Rental $\$12,102.50 \div 4,841.56 = \2.50 per acre.

Tentative OCS acreage 2,180.

 $2,389.90 \div 4,841.56 \times \$36,307.50 = \$17,922.18$.

None for 22,694.60

\$59,002.19

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0283 (1423)	Gulf Oil Corp.	4,955.36—So. Tim- baller Block 21.	713.01	5-11-51 5- 9-52 5-11-53 5- 7-54 5- 9-55 5- 7-56	5-10-51 5-10-52 5-10-53 5-10-54 5-10-55 5-10-56	\$25,500.00 25,500.00 25,500.00 25,500.00 20,400.00 20,398.52
						\$142,798.52
Less amount impounded						61,200.00
						\$81,598.52

Rentals paid to State of Louisiana:

1954 - \$25,500.00

1955 20,400.00

1956 20,398.52

\$66,398.52

Rental $\$25,500.00 \div 4,955.36 = \5.1047 per acre.

Tentative OCS acreage, 3,964.

 $713.010/4,955.36 \times \$102,000.00 = \$14,676.44$

None for 40,798.52

\$142,798.52

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0369 (1366)	Chevron Oil Co.	4,999.97—Bay Marchand Block 2.	2,423.37	11-13-53 3-15-51 3-15-52 3- 8-54 3-15-55	3-15-51 3-15-52 3-15-53 3-15-54 3-15-55	\$97,455.08 97,455.08 97,455.08 97,455.08 91,044.92
						\$490,865.24

Rental $\$188,500.00 \div 4,999.97 = \37.70 per acre.

Tentative OCS acreage 2515.

Lease in zone 1 maintained by payment of royalty.

Chevron did not intend to pay rental for zone 1 portion of State lease 1366.

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0369 (1366)	Chevron Oil Co.	Dec. 11, 1950	3-31-53	Basic	\$70,504.09

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0370 (1367)	Chevron Oil Co.	4,999.97—Bay Marchand Block 3.	3,660.37	11-13-53	3-15-51	\$57,223.94
					3-15-52	57,223.94
					3-15-53	57,223.94
				3- 8-54	3-15-54	57,223.94
				8- 4-54	3-15-54	156,776.06
						\$385,671.82

Total annual rental $\$214,000.00 \div 4,999.97 = \42.80 per acre.

Tentative OCS acreage 1,320.

No rentals paid to State of Louisiana since 1948—lease maintained by production.

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0370 (1367)	Chevron Oil Co.	12-11-50	3-31-53	Basic	\$1,531,819.96
		5-18-55	9-21-56	Basic	38,776.01
		5-18-55	9-21-56	6(a) (9)	79,542.21
					\$1,590,138.18
					1,458,771.13
					\$131,367.05

Less royalties paid to the State of Louisiana by Chevron for La. St. 1367 wells K-1, K-4, N-2, N-2D, N-4, N-5, N-8, N-7, N7D N-11, 15B.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0222 (1368)	Phillips Petroleum Co.	4,888—Bay Mar- chand Block 4.	4,643.17	3-20-51	3-15-51	\$50,000.00
				4- 1-52	3-15-52	50,000.00
				3-10-53	3-15-53	50,000.00
				3-11-54	3-15-54	409.17
				3- 4-55	3-15-55	409.17
				2-23-56	3-15-56	409.17
				3- 6-57	3-15-57	409.93
						\$151,634.44

Rentals paid to State of Louisiana:

1950 \$50,000.00

1954 50,000.00

1955 50,600.00

Rental $\$50,000.00 \div 4,888 = \10.229 per acre.

Tentative OCS acreage 40.

$4,643.17 \div 4,888 \times \$10.229 = \$10.229$ per acre.

None for 1,634.44

\$151,634.44

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0223 (1369)	Phillips Petroleum Co.	4,831—Bay Mar- chand Block 5.	4,800.81	7-11-51 4- 7-52 3-25-53 4- 5-54 3- 4-55 3-26-56 4- 1-57	4-5-51 4-5-52 4-5-53 4-5-54 4-5-55 4-5-56 4-5-57	\$112,500.00 112,500.00 112,500.00 931.49 931.49 931.49 931.49
						\$341,225.96

Rental $\$112,500.00 \div 4,831 = \23.287 per acre.

$30.19 \times \$23.287 = \703.03 ($931.49 - 703.03 = 228.46$).

$4,800.81 \div 4,831 \times \$337,500.00 = \$335,390.89$

$228.46 / 931.49 \times 3,725.96 = 913.84$

\$341,225.96 \$336,304.73

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1483)	Gulf Oil Co.	2,087—Block 6 Bay Marchand Area.	2,087	7- 8-51 7-15-52	7-17-51 7-17-52	\$5,275.00 5,275.00
						\$10,550.00
0368 (795)	Shell Oil Co.	5,000—Grand Isle Block 7.	5,000	9-19-51 8-26-52 9- 8-53 8-31-54 9- 6-55	9-9-51 9-9-52 9-9-53 9-9-54 9-9-55	\$5,000.00 5,000.00 5,000.00 5,000.00 900.00
						\$20,900.00

Rental $\$5,000 \div 5,000 = \1 per acre.

Tentative OCS Average 900.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0354 (796)	Shell Oil Co.	5,000—Grand Isle Block 8.	5,000	9-19-51 8-26-52 9- 8-53 8-31-54 12-30-55	9-8-51 9-8-52 9-8-53 9-8-54 9-8-55	\$5,000.00 5,000.00 5,000.00 5,000.00 4,200.00
						\$24,200.00

Tentative OCS acreage 4,200.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0390 (932)	Chevron Oil Co.	2,269.945—Grand Isle Block 26 W 1/4	795.43	4-25-51 5- 2-52 4-16-53 3-24-54 8- 4-54 4- 4-55 4-13-56	4-21-51 4-21-52 4-21-53 4-21-54 4-21-54 4-21-55 4-21-56	\$3,125.00 3,125.00 3,125.00 2,081.54 1,043.46 3,125.00 3,125.00
						\$18,750.00

Paid to State of Louisiana:

3-15-50 \$3,125.00
 4-13-51 3,125.00
 4-16-52 3,125.00
 3-23-53 3,125.00
 3-22-54 3,125.00
 4- 7-55 3,125.00
 4-11-56 3,125.00

Tentative OCS acreage 1,450.

$$795.43/2,269.945 \times \$18,750.00 = \$6,570.75.$$

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0391 (1487)	Chevron Oil Co.	2,269.945—Grand Isle Block 26 E 1/4	84.06	7-27-51 7-17-52 7-15-53 6-11-54 7-14-55 7-10-56	7-17-51 7-17-52 7-17-53 7-17-54 7-17-55 7-17-56	\$3,450.00 3,450.00 3,450.00 3,450.00 3,450.00 3,450.00
						\$20,700.00

Chevron paid rentals to State of Louisiana:

7-14-50 \$3,450.00
 7- 6-51 3,450.00
 7-14-52 3,450.00
 7-23-53 3,450.00
 6-18-54 3,450.00
 7-19-55 3,450.00
 7-16-56 3,450.00

Tentative OCS acreage 1,190.

$$84.06/2,269.945 \times \$20,700.00 = \$766.56.$$

Rental

OCS (State) Lease No.	Lessee	No. of Acres In Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
024(790)	Exxon Company	5,000—Grand Isle	4,015.07	9-9-53	9-9-53	\$23,000.00
	USA.	Block 16.		9-7-54	9-9-54	25,000.00
				9-8-55	9-9-55	25,000.00
						\$75,000.00

No rentals were due State of Louisiana for the period 9-9-53 through 9-9-56.
 $4,015.07 \times 5,000 \times 75,000.00 = \$60,226.05$.

Shut-in Gas Payments

OCS (State) Lease No.	Lessee	No. of Acres In Lease	No. of Acres Described in Par. 3	Date Re- ceived	Quar- terly Period Be- ginning	Amount
F-2 Well						
024 (790)	Exxon Company	5,000—Grand Isle		6- 1-51	5- 2-51	\$50.00
	USA.	Block 16.		8-31-51	8- 2-51	50.00
				10-30-51	11- 2-51	50.00
				3- 5-52	2- 2-52	50.00
				8- 6-52	8- 2-52	50.00
				11- 7-52	11- 2-52	50.00
				2-16-53	2- 2-53	50.00
				5- 5-53	5- 2-53	50.00
					(8- 6-53)	
				5- 6-55	(5- 6-55)	400.0
H-1-Well						
				8- 1-55	8- 6-55	50.00
				9- 2-55	7-24-55	50.00
				10-20-55	10-24-55	50.00
				11- 4-55	11- 6-55	50.00
				1-19-56	1-24-56	50.00
				2- 2-56	2- 6-56	50.00
				4-17-56	4-24-56	50.00
				4-30-56	5- 6-56	50.00
						\$1,200.00

Payments to State of Louisiana:

8-14-53	\$50.00	9-13-55	\$50.00
11- 9-53	50.00	11- 8-55	50.00
2-22-54	50.00	11- 8-55	50.00
6- 7-54	50.00	2- 8-56	50.00
8-16-54	50.00	2- 8-56	50.00
12- 1-54	50.00	5-11-56	50.00
3- 8-55	50.00	5-11-56	50.00
5-13-55	50.00	7-23-56	50.00
6-12-55	50.00	8- 8-56	50.00

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
021 (117)	Exxon Company USA.	4,660—W. Delta Block 26,	1,114.18	12-11-50 12-5-51 11-14-52	11-26-50 11-26-51 11-26-52	\$72,500.00 72,500.00 72,500.00
						\$217,500.00

Rental $\$72,500 \div 4,660 = \15.558 per acre.

Tentative OCS acreage 3,300.

Surrendered 9-1-55.

$1,114.18/4,660 \times \$217,500.00 = \$52,003.04$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
029 (1067)	Exxon Company USA.	3,015—W. Delta Block 25.	2,816.82	6-20-51 6-25-52 6-18-53 6-18-54 5-25-55 6-15-56	6-19-51 6-19-52 6-19-53 6-19-54 6-19-55 6-19-56	\$4,703.40 4,703.40 392.50 392.50 392.50 392.50
						\$10,976.80
Less amount im- pounded						2,022.40
						\$8,954.40

Rental paid to State of Louisiana:

6-18-53 \$4,703.40

6-18-54 4,703.40

6-20-55 4,703.40

6-27-56 4,703.40

\$18,813.60

Rental $\$4,703.40 \div 3,015 = \1.56 .

Tentative OCS acreage 145.

Expired 6-17-57.

$2,816.82/3,015 \times \$9,406.50 = \$8,788.48$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0142 (975)	Continental Oil Co.	5,000—W. Delta Block 50.	2,363.07	4-25-51	4-23-51	\$7,712.00
				4-1-52	4-23-52	7,712.00
				3-31-53	4-23-53	7,712.00
				4-9-54	4-23-54	7,712.00
				4-4-55	4-23-55	7,712.00
				4-13-56	4-23-56	7,712.00
						\$46,272.00
					Less amount im- pounded	11,626.14
						\$34,645.86

Rentals paid to State of Louisiana:

4-23-54	\$7,712.00
55	7,712.00
56	7,712.00
	<u>\$23,136.00</u>

Rental $\$7,712.00 \div 4,975 = \1.55

Tentative OCS acreage 2,500.

 $2,363.07/5,000 \times \$46,272.00 = \$21,868.80$

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0149 (986)	Continental Oil Co.	5,000—W. Delta Block 81.	4,415.20	4-25-51	4-25-51	\$7,750.00
				4-1-52	4-25-52	7,750.00
				3-31-53	4-25-53	7,750.00
				4-9-54	4-25-54	7,750.00
				4-4-55	4-25-55	7,750.00
				4-13-56	4-25-56	7,750.00
						\$46,500.00
					Less amount impounded	3,487.50
						\$43,012.50

Rentals paid to State of Louisiana:

4-25-54	\$7,750.00
4-25-55	7,750.00
4-25-56	7,750.00
	<u>\$23,250.00</u>

Rental $\$7,750.00 \div 5,000 = \1.55

Tentative OCS acreage 750.

 $4,415.20/5,000 \times \$46,500.00 = \$41,061.36$

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0150 (1071)	Continental Oil Co.	2,500—W. Delta Block 55, S½	2,500	6-11-51 6- 3-52 6- 3-53	6-19-51 6-19-52 6-19-53	\$3,875.00 3,875.00 3,875.00
						\$11,625.00

Application for continuance rejected by BLM.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0151 (1072)	Continental Oil Co.	2,500—W. Delta Block 56, S½	1,974.17	6-11-51 6- 3-52 9- 9-53 5- 8-54 6- 2-55 6-13-56	6-19-51 6-19-52 6-19-53 6-19-54 6-19-55 6-19-56	\$3,875.00 3,875.00 3,875.00 3,875.00 3,875.00 3,875.00
						\$23,250.00

Rental paid to State of Louisiana:

6-18-54 \$3,875.00
6-20-55 3,875.00
6-25-56 3,875.00

\$11,625.00

Rental $\$3,875.00 \div 2,500 = \1.55 .

Tentative OCS acreage 800.

No document filed under Interim Agreement 10-12-56.

Expired 6-17-57.

$1,974.17 \div 2,500 \times \$23,250.00 = \$18,359.78$.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0183 (987)	Continental Oil Co.	4,400—W. Delta Block 82.	4,400	4-25-51 4- 1-52 4- 1-53	4-25-51 4-25-52 4-25-53	\$6,820.00 6,820.00 6,820.00
						\$20,460.00

Application for continuance rejected by BLM.

Royalty

OCS (State) Lease No.	Area & Block	Lessee	Date Began	Paid through Type	Amount
(988)	South Pass Block 1	Shell Oil Co.	Dec. 1950	March 1953 Oil & Gas	\$50,467.83
(998)	South Pass Block 11	Shell Oil Co.	Dec. 1950	March 1953 Oil & Gas	\$262,443.63

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0349 (1007)	Shell Oil Co.	10.20—So. Pass Block 23.	10.20	4-25-51 4-17-52 11-12-53 4-19-54 4-20-55 4-17-56 Refund Refund	4-22-51 4-22-52 4-22-53 4-22-54 4-22-55 4-22-56 Shell Shell	\$10,675.00 10,675.00 10,675.00 10,675.00 1,174.25 1,174.25 (7,171.93) (2,320.32)
						\$35,556.25

Partial refund made to Shell Oil Co. December 1965 Supreme Court decree:

Period 4-25-51/4-23-55 Rental \$7,171.93 (\$39.8/4,999.96 of \$42,700.00).

Period 4-24-55/4-23-57 Rental \$2,320.32 (\$39.8/850 of \$2,348.50).

Rental paid to State of Louisiana:

4-18-51 \$10,675.00

4-10-52 10,675.00

Shell began paying production royalties to State in April 1953.

¹ Bureau of Land Management memorandum following the Supplemental Decree of 12/13/65 by the Supreme Court adjusted the recorded acreage from 5000 acres to 10.20 acres.

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0350 (1008)	Shell Oil Co.—So. Pass Block 24.	4-18-50	April 1953	Basic 6(a)(9).	\$258,176.66 22,813.66
					\$280,990.32

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0352 (1011)	Shell Oil Co.	2,500—So. Pass Block 27 N1/4	12,464.78	4-25-51	4-23-51	\$5,362.50
				4-17-52	4-23-52	5,362.50
				4-20-53	4-23-53	5,362.50
				4-19-54	4-23-54	5,362.50
				4-20-55	4-23-55	1,823.25
				4-17-56	4-23-56	1,823.25
				Refund	Shell	\$ (5,271.51)
				Refund	Shell	\$ (2,635.73)
						<u>\$17,189.26</u>

235.61 acres remained in OCS after partial settlement December 1965 Supreme Court Decree.

¹ All acreage in OCS 0352 was landward of the line established by the 6/19/75 Decree for period before 12/6/69.

² Period 4-25-51/4-23-55 \$5,271.51 (614.39/2,499.98 × \$21,450.00).

³ Period 4-25-55/4-23-57 \$2,635.73 (614.39/850 × \$3,646.50).

Rentals Paid to State of Louisiana by Shell (dual payments):

4-18-51	\$5,362.50
4-10-52	5,362.50
4-17-53	5,362.50
54	5,362.50
55	5,362.50

\$26,812.50

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0352 (1011)	Shell Oil Co.—So. Pass Block 27 N1/4	May 1955	March 1959	Basic 6(a)(9).	\$115,069.50
					<u>56,465.73</u>
					<u>\$171,535.23</u>

All dual payments.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0353 (1012)	Shell Oil Co.	2,500—So. Pass Block 28 N $\frac{1}{4}$	11,819.16	4-25-51	4-23-51	\$5,362.50
				4-17-52	4-23-52	5,362.50
				4-20-53	4-23-53	5,362.50
				4-19-54	4-23-54	5,362.50
				4-20-55	4-23-55	5,083.65
				4-20-56	4-23-56	5,093.65
				Refund	Shell	\$ (7,141.72)
				Refund	Shell	\$ (3,570.82)
						\$20,904.76

1,537.64 acres remained after partial settlement 1965 Supreme Court Decree.

1 2499.55 acres in OCS 0353 was landward of the line established by the 6/19/75 Decree for the period before 12/6/69:

2 Period 4-24-51/-23-55 \$7,141.72 (\$32.36/2,499.98 of \$21,450.00).

3 Period 4-24-55/4-22-57 \$3,570.82 (\$32.36/2,370 or \$10,167.30).

Rentals paid to State of Louisiana by Shell:

4-18-51	\$5,262.50
4-10-52	5,362.50
4-17-53	5,362.50
3-22-54	5,362.50
4-18-55	5,362.50

\$26,812.50

\$5,362.50 + 2500 = \$2.145 per acre per year.

\$2.145 X .43 = .92235 X 6 = \$5.53.

\$20,904.76 - \$5.53 = \$20,899.23.

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0353 (3012)	Shell Oil Co.—So. Pass Block 28 N $\frac{1}{4}$	Nov. 1954	March 1959	Basic 6(a)(9)	\$647,959.95
					335,147.04
					\$983,106.99

Dual payments to State of Louisiana.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0383 (1354)	Chevron Oil Co.	2,100—Main Pass Block 68 W 1/4	2,100	1-12-51 1-10-52 1-10-53 1-22-54	1-9-51 1-9-52 1-9-53 1-9-53	\$49,200.00 49,200.00 49,200.00 23,780.00
				Refund Chevron		(61,823.29)
				Refund Chevron		(21,563.80)
						\$87,992.91

Partial settlement December 1965 Supreme Court Decree:

879.6/2100 of \$147,600—\$61,823.29.

879.6/9700 of \$23,780—\$21,563.80.

Rentals paid State of Louisiana:

11-14-50 (for 1951) \$49,200.00

1- 2-52 49,200.00

1- 3-53 49,200.00

Well E-2 completed 12-17-53 as POW 2-1-54. No rentals due in zone 1 after 1-9-54

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1736)	The California Co. (Now Chevron Oil Co.)	4,275—Main Pass Area (lease is in or near Block 49 Main Pass).	4,275	4-25-51 5-11-52	4-17-51 4-17-52	\$1,830.00 1,830.00
						\$3,660.00
(1353)	Shell Oil Co.	1,000—South 1000 acres Block 67 Main Pass Area.	1,000	1-12-51 1-10-52 1-8-53	1-8-51 1-8-52 1-8-53	\$13,250.00 13,250.00 13,250.00
						\$39,750.00
0371 (1277)	Chevron Oil Co.	2,172—Main Pass Block 68 E 1/4	2,172	8-5-54 8-4-54 8-4-55	8-6-50/ 8-6-54 8-6-55	\$11,484.56 6,393.00 6,393.00
				Refund Chevron		(2,918.24)
				Refund Chevron		(1,480.87)
						\$19,871.45

Partial Settlement December 1965 Supreme Court Decree.

251.56/990 of \$11,484.56—\$2,918.24.

251.56/2172 of \$12,786.00—\$1,480.87.

Royalties were paid to the State of Louisiana by Chevron for this period.

No rentals were paid to State of Louisiana since 1948.

Royalty

OCS (State) Lease No.	Lessee	Date Began	Paid Through	Type	Amount
0371 (1277)	Chevron Oil Co.—Main Pass Block 68 E½.	12-10-50.....	3-31-53.....	Basic.....	\$1,014,037.99

Royalties from zone 1.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0372 (1278)	Chevron Oil Co.....	4,560.81—Main Pass Block 69.	3,486.21	11-13-53	8-5-50	\$49,239.48
					8-5-54	
				11-22-54	8-5-54	27,360.00
				8-2-55	8-5-55	27,360.00
				Refund Chevron		(16,858.42)
				Refund Chevron		(8,626.33)
						\$78,474.73

1,331.01 acres left after partial settlement U.S. Supreme Court Decree Dec. 1965.

718.99/2,100 of \$49,239.48=\$16,858.42.

718.99/4,560.81 of \$54,720.00=\$8,626.33.

Wells on zone 1 were producing from Dec. 1950, no rentals due Louisiana.

Royalty

OCS (State)	Lessee	Date Began	Paid Through	Type	Amount
0372 (1278)	Chevron Oil Co.—Main Pass Block 69.	12-11-50.....	3-31-53.....	Basic.....	\$148,753.61

Royalties zone 1.

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
0380 (1279)	Chevron Oil Co.—Main Pass Block 70 W½.	1,140.2025—Main	792.13	8- 7-51	8- 5-51	\$2,280.00
				8- 1-52	8- 5-52	2,280.00
				7-30-53	8- 5-53	2,280.00
				8- 3-54	8- 5-54	2,280.00
				8- 3-55	8- 5-55	2,280.00
						\$11,400.00

Rental paid State of Louisiana by Chevron:

8- 1-50 \$2,280.00

8- 1-51 2,280.00

8- 1-52 2,280.00

7-16-53 2,280.00

8- 6-54 2,280.00

8- 4-55 2,280.00

792.130/1,140.2025×11,400.00=\$7,919.89.

Royalty

OCS (State) Lease No.	Area & Block	Lessee	Date Began	Paid Through	Type	Amount
(1355)	Main Pass Bl. 80.	Shell Oil Co.	Dec. 1850	March 1953	½ Oil & Gas.	\$187,786.63

Rental

OCS (State) Lease No.	Lessee	No. of Acres in Lease	No. of Acres Described in Par. 3	Date Re- ceived	Annual Period Begin- ning	Amount
(1357)	Shell Oil Co.	3,200—North 3200 acres Block 81, Main Pass Area.	3,200	1-12-51 1-10-52 1- 8-53	1- 8-51 1- 8-52 1- 8-53	\$42,400.00 \$2,400.00 42,400.00 \$127,200.00
(1358)	Shell Oil Co.	1,000—East 1000 acres Block 82, Main Pass Area.	1,000	1-12-51 1-10-52 1- 8-53	1- 8-51 1- 8-52 1- 8-53	\$5,000.00 5,000.00 5,000.00 \$15,000.00
(1344)	Humble Oil & Re- fining Co. (Now Exxon Company, U.S.A.).	2,500—South one- half Block 50 Breton Sound Area.	2,500	1-12-51 1-10-52 12-30-52	1- 9-51 1- 9-52 1- 9-53	\$7,625.00 7,625.00 7,625.00 \$22,875.00

PART II.—Accounting under paragraph 6(b) of the supplemental decree of June 16, 1975, showing monies derived from rental of pipeline rights-of-way in the area described in paragraph 3 of the supplemental decree of June 16, 1975, and not impounded under the interim agreement of October 12, 1966

(1) Block	(2) OCS Lease No.	(3) Lessee	(4) Period Covered	(5) No. of Miles		(7) Total Rental Collected	Total from Area Described in Par. 3
				Total	State		
Main Pass							
55 (portion).....	G 1380	Cal-Ky Pipe Line Company.....	5/11/65-12/31/65 1 3/10/66-12/31/75	7.32 6.15	1.10	\$40 350	\$6.01 62.60
71.....	G 1453	Chevron Oil Company.....	4/15/66-12/31/75	15.2	1.89	803	99.47
70, 71, 72 (portion).....	G 1686	Shell Oil Company.....	7/20/67-12/31/75	22.24	3.84	1,035	155.44
70, 71 (portion).....	G 1701	Shell Oil Company.....	5/2/63-12/31/75	33.21	2.82	1,300	115.48
70, 71 (portion).....	G 1855	Chevron Oil Company.....	9/9/68-12/31/75	14.9	2.08	600	83.76
55.....	G 1903	Southern Natural Gas Company.....	4/25/69-12/31/71 3/20/72-12/31/75	73.655 60.37	2.72	1,110 1,220	40.99 54.97
West Delta							
7, 20 (portion).....	0648	Southern Natural Gas Company.....	11/17/58-12/31/75	10.0	3.08	900	277.20
20 (portion).....	0886	Tenneco Inc.....	5/10/61-12/31/75	9.0	2.29	675	171.75
20 (portion), 21.....	G 1379	Shell Pipe Line Corporation.....	5/18/65-12/31/65 2/10/66-12/31/75	37.0 88.0	2.27	185 1,900	11.35 113.50
10 (portion), 16, 17.....	G 1494	Tenneco Inc.....	3/7/66-12/31/75	18.75	6.44	900	326.29
2, 9, 18 (portion).....	G 1502	Southern Natural Gas Company.....	3/29/67-12/31/75	42.800	8.81	1,335	397.74

Mileage adjusted by Supplemental Decree of 12/13/65.

* Construction completed—mileage adjusted.

PART II.—Accounting under paragraph 6(b) of the supplemental decree of June 16, 1975, showing monies derived from rental of pipeline rights-of-way in the area described in paragraph 3 of the supplemental decree of June 16, 1975, and not impounded under the interim agreement of October 12, 1956—Continued

(1) Block	(2) OCS Lease No.	(3) Lessee	(4) Period Covered	(5) No. of Miles		(7) Total Rental Collected	(8) Total from Area Described in Par. 3
				Total	State		
Grand Isle							
17, 18.....	G 1346-A	Exxon Pipeline Company	11/14/68-12/31/75	4.07	4.07	200	200.00
17, 11.....	G 1348	Exxon Pipeline Company	11/22/68-12/31/75	3.0	2.47	195	180.55
16 (portion).....	G 1506-A	Exxon Pipeline Company	1/22/70-12/31/75	24.89	.78	750	23.69
9, 10, 18 (portion).....	G 1506-C	Freeport Pipeline Company	3/28/75-12/31/75	8.06	3.16	45	17.64
2 Platforms.....	G 1506-C	Freeport Pipeline Company	3/28/75-12/31/75			100	100.00
East Cameron							
17 (portion).....	G 2216	Columbia Gulf Transmission Corporation.....	11/6/72-12/31/75	6.33	1.32	140	29.19
Total.....						\$14,490	\$2,447.62

