

AUG 15 1975

No. 9, Original

MICHAEL RODAK, JR., CLERK

In the
Supreme Court of the United States

OCTOBER TERM, 1974

UNITED STATES OF AMERICA,

Plaintiff,

v.

STATE OF LOUISIANA, ET AL.,

Defendants.

FIRST ACCOUNTING OF THE STATE OF
LOUISIANA REQUIRED BY THE
SUPPLEMENTAL DECREE RENDERED ON
JUNE 16, 1975

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FIRST ACCOUNTING OF THE STATE OF
LOUISIANA REQUIRED BY THE
SUPPLEMENTAL DECREE RENDERED ON
JUNE 16, 1975

The State of Louisiana hereby renders the first account required by this Honorable Court's decree of June 16, 1975 (hereinafter "1975 Decree"), as follows:

1

There have been no sums of money derived by the State of Louisiana since June 5, 1950, from or on account of any of the lands, minerals or resources described in paragraph 1 of the 1975 Decree for which accounting is now required, except as reported in the following paragraphs.

2

Sums derived by the State of Louisiana since June 5, 1950, from mineral leases lying wholly¹ within the

¹ The second subparagraph of paragraph 7 of the 1975 Decree provides that "Funds from split leases [i.e. leases

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area described in paragraph 1 of the 1975 Decree (excluding "Zone 1" as described by the October 12, 1956 Interim Agreement, as amended) are the subject of the account shown as Exhibit A. The total is \$1,509,367.26. Of this sum \$430,549.76 was previously accounted for on February 25, 1966 pursuant to the supplemental decree rendered December 13, 1965.

3

Sums received by the State of Louisiana since June 5, 1950, from mineral leases lying wholly within "Zone 1," as described by the October 12, 1956 Interim Agreement, as amended, and wholly within the area described in paragraph 1 of the 1975 Decree are the subject of Exhibit B. The total is \$2,110,565.56. These sums are reported for information only and do not represent any sums due by the State of Louisiana to the United States, nor to any third persons, and are not to be included in determining the net balance as provided by paragraph 6(c) of the 1975 Decree.

affecting areas partly landward and partly seaward of the 3-mile projection] not accounted for and paid pursuant to the preceeding sentence [relating *only* to impounded funds] shall be the subject of the accounting to follow the next decree." Accordingly, since this account relates solely to sums not impounded under the 1956 agreement, data is reported only as to leases wholly within the area described in paragraph 1 of the 1975 Decree. Funds from split leases not previously accounted for and not impounded pursuant to the 1956 Interim Agreement, as amended, will be the subject of a later accounting.

3

4

Sums received by the State of Louisiana for severance taxes subsequent to June 5, 1950, attributable to mineral leases which are located wholly² within the area described in paragraph 1 of the 1975 Decree are shown on Exhibit C. The amount is \$370,-179.08. These sums are reported for information only and do not represent any sums due by the State of Louisiana to the United States, nor to any third persons, and are not to be included in determining the net balance as provided by paragraph 6(c) of the 1975 Decree.

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Dual payments are shown on Exhibit D. Such payments to Louisiana amount to \$1,605,416.19. This exhibit is furnished and filed for information only and does not represent any sums due by the State of Louisiana to the United States, nor to any third person, and is not to be included in determining the net balance as provided by paragraph 6(c) of the 1975 Decree.³

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Payment for pipeline rights of way, which are applicable to the area described in paragraph 1 of the 1975 Decree, totals \$1,259,585.15. Of this sum a total of \$1,008,157.37 has been deposited in escrow by

² See Footnote 1, *infra*.

³ Some of the information reported in Exhibit D has been heretofore reported in Exhibit E of the account of the State of Louisiana filed in February 25, 1966.

the Register of the State Land Office, Escrow Agent, pursuant to La. Act 29 of 1964, La. R.S. 41:1174, as is shown in Exhibit E. The sums which were not deposited in escrow pursuant to La. Act 29 of 1964, La. R.S. 41:1174, total \$251,427.78 and are shown in Exhibit F. None of the sums shown on either Exhibit E or Exhibit F have been impounded under the Interim Agreement of October 12, 1956, as amended. The sums reported in Exhibit F are reported for information only, do not represent any sums due by the State of Louisiana to the United States nor to any third persons, and are not to be included in determining the net balance as provided by paragraph 6(c) of the Decree. Exhibit E reflects the net amount currently due to third persons as a result of escrow agreements which were entered into between the State of Louisiana and third persons. The total is \$158,543.50.

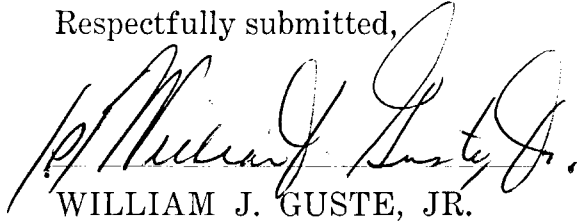
For the Court's information, we note that by tacit agreement between the State and the United States and pursuant to authority contained in the Outer Continental Shelf Lands Act, Public Law 212, 83rd Congress, 1st Sess., 67 Stat. 462, Section 5, the Commissioner of Conservation of the State of Louisiana has regulated drilling operations throughout all areas defined in the Interim Agreement of October 12, 1956, as amended, and has charged various fees, including fees for drilling permits, public hearings, applications to commingle production, applications for approval of automatic custody transfer of oil and the

like. These fees do not become a part of the general treasury of the State but are dedicated by law to the Department of Conservation to defray administrative expenses incident to regulation. The State of Louisiana has never considered these fees as revenue attributable to land but as charges attributable to regulatory services. Therefore, the State of Louisiana does not view these fees as items which the State of Louisiana is obligated to account for under paragraph 6(a) of the 1975 Decree. The United States recognizes that an accounting is not due for such fees.

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The State of Louisiana submits this first accounting as a full and complete disclosure as required by the 1975 Decree. Nothing in this accounting shall be construed to prejudice any rights, claims or defenses of the State of Louisiana against the United States or any third person; furthermore, the reservation of rights contained in paragraph 13 of the 1975 Decree is expressly included and reiterated herein. The amounts reported in each of the foregoing paragraphs do not include any interest thereon. Failure of the State of Louisiana to include interest in this accounting is in no sense a waiver of the State of Louisiana's claim to interest on impounded funds. The State of Louisiana expressly reserves its right to assert that claim in appropriate proceedings. In the event that Louisiana prevails in its interest claim, Louisiana admits its obligation to pay interest on similarly impounded funds.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "William J. Guste, Jr.", written over a horizontal line.

WILLIAM J. GUSTE, JR.

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August, 1975.

EXHIBITS

EXHIBIT A

SUMS DERIVED BY THE STATE OF LOUISIANA SINCE JUNE 5, 1950 FROM MINERAL LEASES LYING WHOLLY WITHIN THE AREA DESCRIBED IN PARAGRAPH 1 OF THE 1975 DECREE (EXCLUDING ZONE 1 AS DESCRIBED IN THE OCTOBER 12, 1956 INTERIM AGREEMENT, AS AMENDED)

Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
0786	0244	West Cameron	071	Rental	13,375.00		13,375.00
0787	0245	West Cameron	072	Rental	13,375.00		13,375.00
0788	0246	West Cameron	101	Rental	13,375.00		13,375.00
0789	0247	West Cameron	102	Rental	13,375.00		13,375.00
1126	0216	West Cameron	039	Rental	6,300.00		6,300.00
1127	0217	West Cameron	041	Rental	5,050.00		5,050.00
1133	0299	West Cameron	045	In Lieu	2,500.00		2,500.00
1133	0299	West Cameron	045	Royalty	2,155.72		2,155.72
1134	0300	West Cameron	045	Rental	21,875.00		21,875.00
1135	0084	West Cameron	046	Rental	1,875.00		1,875.00
1136	0085	West Cameron	055	Rental	9,375.00		9,375.00
1137	0301	West Cameron	056	Royalty	13,637.95		13,637.95
1141	0218	West Cameron	060	Rental	25,050.00		25,050.00
1142	0219	West Cameron	062	Rental	6,300.00		6,300.00
1152	0080	West Cameron	109	Rental	1,562.50		1,562.50
1153	0081	West Cameron	110	Rental	37,500.00	1,205.00	37,466.25
1154	0082	West Cameron	111	Rental	1,562.50	1,562.50	
1157	0250	West Cameron	131	Rental	28,875.00	28,875.00	
1158	0251	West Cameron	132	In Lieu	100.00	100.00	
1159	0083	West Cameron	134	Royalty			
1160	0252	West Cameron	135	Rental	1,562.50	1,562.50	
1164	0253	West Cameron	149	Rental	6,500.00	6,500.00	
				In Lieu	100.00	100.00	
				Royalty			

Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
1165	0254	West Cameron	150	In Lieu Royalty Rental	100.00	100.00	
1573	0256	West Cameron	056		11,500.00		11,500.00
NO. LEASES 23					\$236,981.17	\$ 77,471.25	\$159,509.92
1175	0088	East Cameron	014	Rental	18,750.00		18,750.00
1182	0302	East Cameron	036	Rental	4,375.00		4,375.00
1183	0303	East Cameron	037	Rental	4,583.11		4,583.11
1184	0304	East Cameron	038	Rental	14,095.46		14,095.46
1185	0305	East Cameron	039	Rental	10,062.50		10,062.50
1186	0306	East Cameron	039	Rental	2,562.50		2,562.50
1192	0154	East Cameron	049	Rental	5,800.00	3,303.68	2,496.32
1193	0155	East Cameron	050	Rental	5,800.00	1,219.16	4,580.84
1194	0156	East Cameron	051	Rental	5,800.00	7.54	5,792.46
1195	0307	East Cameron	055	Rental	2,036.70		2,036.70
1196	0157	East Cameron	058	Rental	5,800.00	784.16	5,015.84
1197	0158	East Cameron	059	Rental	5,800.00	2,850.12	2,949.88
1200	0159	East Cameron	062	Rental	5,800.00	5,800.00	
1201	0160	East Cameron	063	Rental	5,800.00	5,800.00	
1202	0089	East Cameron	064	Rental	6,250.00	6,250.00	
1203	0090	East Cameron	066	Rental	3,125.00	3,125.00	
1204	0161	East Cameron	067	Rental	5,800.00	5,800.00	
1207	0162	East Cameron	070	Rental	5,800.00	5,800.00	
1208	0163	East Cameron	071	Rental	5,800.00	5,800.00	
1617	0232	East Cameron	040	Rental	5,800.00	5,781.44	18.56
1624	0308	East Cameron	055	Rental	37,500.00		37,500.00
1628	0231	East Cameron	075	Rental	7,557.70		7,557.70
NO. LEASES 22					50,500.00	50,500.00	
					219,397.97	\$ 97,021.10	\$122,376.87

EXHIBIT A (Continued)

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Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
0875	0210	Vermilion	034	Rental	7,500.00		7,500.00
0876	0211	Vermilion	035	Rental	7,500.00		7,500.00
0884	0248	Vermilion	071	In Lieu	100.00		100.00
1089	0341	Vermilion	039	Royalty	16,025.50		16,025.50
1090	0298	Vermilion	040	Rental	8,054.22		8,054.22
1090	0298	Vermilion	040	*****			
1091	0208	Vermilion	042	Rental	9,050.00		9,050.00
1092		Vermilion	052	Rental	7,775.00		7,775.00
1098	0152	Vermilion	061	Rental	5,500.00	777.70	4,722.30
1099	0153	Vermilion	062	Rental	5,500.00	5,497.80	2.20
1102	1102	Vermilion	065	Rental	5,550.00	546.67	5,003.33
1105		Vermilion	068	Rental	5,550.00		5,550.00
1106	0249	Vermilion	076	In Lieu	100.00		100.00
1641	0309	Vermilion	040	Royalty	12,647.93		12,647.93
NO. LEASES 13				Rental	\$ 90,852.65	\$ 6,822.17	\$ 84,030.48
0681	0044	Eugene Island	089	Rental	12,800.00		12,800.00
0684	0045	Eugene Island	094	Rental	12,800.00	6,544.64	6,255.36
0686	0047	Eugene Island	110	In Lieu	5,000.00		5,000.00
0687	0048	Eugene Island	111	Royalty	12,800.00	12,800.00	
0694	0052	Eugene Island	126	Royalty	10,324.88	10,324.88	
0695	0053	Eugene Island	128	Rental	8,772.35	8,772.35	
0696	0054	Eugene Island	129	Rental	3,008.72	3,008.72	
0832	0196	Eugene Island	032	Royalty	5,364.83		5,364.83
0833	0197	Eugene Island	032	Royalty	6,613.92		6,613.92
0836	0209	Eugene Island	043	Rental	3,750.00		3,750.00
0838	0076	Eugene Island	045	In Lieu	5,000.00		5,000.00

Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
0843	0078	Eugene Island	051	In Lieu Royalty	5,000.00		5,000.00
1076	0316	Eugene Island	026	Rental	25,525.00		25,525.00
1077		Eugene Island	028	Rental	19,775.00		19,775.00
1078		Eugene Island	044	Rental	10,137.50		10,137.50
1079	0317	Eugene Island	047	Rental	37,750.00		37,750.00
1538	0262	Eugene Island	034	Rental	6,943.75		6,943.75
1540	0261	Eugene Island	040	Rental	32,881.25		32,881.25
1542		Eugene Island	059	Rental	27,563.00		27,563.00
1543		Eugene Island	060	Rental	27,562.50		27,562.50
1662	0229	Eugene Island	090	Rental	7,750.00		7,750.00
1663	0228	Eugene Island	093	Rental	25,500.00	20,160.30	5,339.70
1664	0230	Eugene Island	112	Rental	7,750.00	7,750.00	
NO. LEASES 23					\$320,372.70	\$ 69,360.89	\$251,011.81
0749	0347	Ship Shoal	027	Rental	17,500.00		17,500.00
0751	0345	Ship Shoal	029	Rental	22,500.00		22,500.00
0752	0333	Ship Shoal	030	Royalty	461.96		461.96
0753	0334	Ship Shoal	031	Royalty	912.83		912.83
0754	0335	Ship Shoal	032	Royalty	12,394.12		12,394.12
0756	0344	Ship Shoal	035	Rental	12,500.00		12,500.00
0761	0055	Ship Shoal	054	Rental	3,750.00		3,750.00
0762	0056	Ship Shoal	055	Rental	3,750.00		3,750.00
0765	0059	Ship Shoal	071	Rental	6,250.00		6,250.00
0766	0060	Ship Shoal	072	In Lieu Royalty	5,000.00		5,000.00
0767	0061	Ship Shoal	073	Rental	6,250.00		6,250.00
0770	0063	Ship Shoal	093	Rental	7,500.00		7,500.00
0774	0070	Ship Shoal	107	Rental	18,750.00	18,750.00	
0776	0066	Ship Shoal	112	Rental	10,000.00	9,545.00	455.00

EXHIBIT A (Continued)

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Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
0777	0067	Ship Shoal	113	Rental	7,500.00	7,020.75	479.25
0778	0064	Ship Shoal	114	Rental	7,500.00	6,882.75	617.25
0779	0065	Ship Shoal	117	Rental	3,750.00	3,750.00	
0780	0068	Ship Shoal	118	Rental	3,750.00	3,750.00	
0781	0069	Ship Shoal	119	Rental	5,000.00	5,000.00	
1522	0343	Ship Shoal	034	Rental	10,000.00		10,000.00
1523	0342	Ship Shoal	036	Rental	7,500.00		7,500.00
1525		Ship Shoal	057	Rental	6,943.75		6,943.75
1526		Ship Shoal	058	Rental	32,625.00		32,625.00
1528		Ship Shoal	076	Rental	8,400.00		8,400.00
1529		Ship Shoal	077	Rental	4,162.50		4,162.50
1530	0042	Ship Shoal	094	Rental	656.25		656.25
NO. LEASES		26			\$225,306.47	\$ 54,698.50	\$170,607.91
0791	0071	South Pelto	011	Rental	7,500.00		7,500.00
0792	0072	South Pelto	012	Rental	3,750.00		3,750.00
0793	0073	South Pelto	019	Rental	3,750.00		3,750.00
0794	0074	South Pelto	020	Rental	7,500.00		7,500.00
1515		South Pelto	016	Rental	11,050.00		11,050.00
1516	0255	South Pelto	023	Rental	7,500.00	7,500.00	
1517	1517	South Pelto	024	Rental	40,300.00	33,316.01	6,983.99
1518	0027	South Pelto	025	Rental	90,600.00	73,231.98	17,368.02
NO. LEASES		8			\$171,950.00	\$114,047.99	\$ 57,902.01
1027	0030	South Timbalier	034	Royalty	6,717.18		6,717.18
1239	0165	South Timbalier	022	Rental	3,875.00		3,875.00
1240	0166	South Timbalier	023	Rental	3,875.00		3,875.00
1550	0015	South Timbalier	053	Rental	20,130.00	11,127.86	9,002.14
NO. LEASES		4			\$ 34,597.18	\$ 11,127.86	\$ 23,469.32

Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
0803	0031	Grand Isle	022	In Lieu Royalty	5,000.00		5,000.00
1488	0392	Grand Isle	037	Rental	9,065.00		9,065.00
1489	0174	Grand Isle	032	Rental	3,200.00		3,200.00
1490	0175	Grand Isle	043	Rental	15,050.00		15,050.00
1491	0176	Grand Isle	044	Rental	3,200.00		3,200.00
1492	0177	Grand Isle	052	Rental	15,050.00		15,050.00
1493	0178	Grand Isle	053	Rental	4,050.00		4,050.00
NO. LEASES 7					\$ 54,615.00		\$ 54,615.00
0818	0023	West Delta	027	In Lieu Royalty	5,000.00		5,000.00
0819	0026	West Delta	030	In Lieu Royalty	5,000.00		5,000.00
1064	0365	West Delta	020	Rental	4,258.34		4,258.34
1065	0366	West Delta	021	Rental	4,258.34		4,258.34
1068	0384	West Delta	028	Rental	35,590.00		35,590.00
1069	0385	West Delta	029	Rental	42,900.00		42,900.00
1070	0367	West Delta	032	Rental	6,387.50		6,387.50
1531	0179	West Delta	067	Rental	2,800.00		2,800.00
1532	0180	West Delta	068	Rental	2,400.00		2,400.00
1533	0181	West Delta	069	Rental	11,050.00		11,050.00
1534	0182	West Delta	070	Rental	6,400.00		6,400.00
NO. LEASES 11					\$126,044.18		\$126,044.18
1262	0373	Main Pass	040	Rental	3,750.00		3,750.00
1263	0374	Main Pass	041	Rental	14,250.00		14,250.00
1264	0375	Main Pass	042	Rental	3,750.00		3,750.00

EXHIBIT A (Continued)

Lease Number		Location		Type of Receipt	Total Received ²	Previously Accounted for in 1966 Accounting	Balance
State	OCS	Area	Block ¹				
1274	0377	Main Pass	057	Rental	1,875.00		1,875.00
1275	0378	Main Pass	058	Rental	3,750.00		3,750.00
1276	0379	Main Pass	059	Rental	1,875.00		1,875.00
NO. LEASES		6			\$ 29,250.00		\$ 29,250.00
TOTAL LEASES		143			\$1,509,367.26	\$430,549.76	\$1,078,817.50

(¹) Block number references are to indicate, merely for convenience only, the offshore block in which the lease area is believed to be located. It does not necessarily indicate that the entire block is affected by the lease. The references are not intended to control over more precise area descriptions in the lease documents or amendments thereto.

(²) All sums here reported were received in 1950, after June 5, 1950, with the exception of State Lease 1090, which had rentals paid to the State in 1950, 1953 and 1954. Revenues were received on many of these leases after 1950, but all of these receipts were dual payments. See Exhibit E.

EXHIBIT B

SUMS RECEIVED BY THE STATE OF LOUISIANA SINCE JUNE 5, 1950 FROM MINERAL LEASES AFFECTING AREAS LYING WHOLLY 1/ WITHIN ZONE 1, AS DESCRIBED BY THE OCTOBER 12, 1956 INTERIM AGREEMENT, AS AMENDED, AND WHOLLY WITHIN THE AREA DESCRIBED IN PARAGRAPH 1 OF THE 1975 DECREE

Lease Number	Location		Period Covered	Type of receipt	Total Received
	State	OCS	Area	Block No.	
4523		None	Ship Shoal	025	1965 1966-1970 1971-1972
4525		None	Ship Shoal	038	1965 1966-1970 1970-1975
6311		None	Ship Shoal	038	1974 1975
					710,000.00 11,109.00 67,315.16 1,050,000.00 16,350.00 222,116.40 22,440.00 11,235.00 \$2,110,565.56

1/ State Lease Numbers 1238 and 0804 are split by the boundary between Zone 1 and Zone 2 as described by the 1956 Interim Agreement, as amended. Therefore, these leases will be the subject of a later accounting.

EXHIBIT C

SUMS RECEIVED BY THE STATE OF LOUISIANA FOR SEVERANCE TAXES SUBSEQUENT TO JUNE 5, 1950 ATTRIBUTABLE TO LEASES LOCATED WHOLLY WITHIN AREAS DESCRIBED IN PARAGRAPH 1 OF THE 1975 DECREE 1/

Lessee	Field	OCS Lease No.	State Lease No.	100% Federal
HUMBLE OIL HUMBLE OIL	SOUTH TIMBALIER BLOCK 34 SOUTH TIMBALIER BLOCK 52	030 037	1027 1428	22,587.31 7,188.50
MAGNOLIA PETROLEUM MAGNOLIA PETROLEUM MAGNOLIA PETROLEUM MAGNOLIA PETROLEUM	EUGENE ISLAND BLOCK 125 EUGENE ISLAND BLOCK 126 SHIP SHOAL BLOCK 72 SHIP SHOAL BLOCK 72	051 052 060 062	693 694 766 768	5,216.86 11,302.64 1,162.67 87,744.22
PURE OIL PURE OIL PURE OIL PURE OIL PURE OIL	EUGENE ISLAND BLOCK 32 EUGENE ISLAND BLOCK 32 VERMILION BLOCK 38 VERMILION BLOCK 38 VERMILION BLOCK 39	196 197 204 205 206	832 833 878 879 880	42,905.39 87,444.28 5,805.71 5,755.17 8,780.80
STANDOLIND STANDOLIND	WEST CAMERON BLOCK 45 WEST CAMERON BLOCK 56	299 301	1133 1137	8,550.19 31,142.91
KERR-MCGEE KERR-MCGEE KERR-MCGEE KERR-MCGEE	SHIP SHOAL BLOCK 30 SHIP SHOAL BLOCK 31 SHIP SHOAL BLOCK 32 SHIP SHOAL BLOCK 33	333 334 335 336	752 753 754 755	812.33 2,041.19 38,096.97 3,641.94
				\$370,179.08

1/ Data as to OCS lease numbers 034 and 260 which may be within the area described in Paragraph 1 of the 1975 decree is not reported in this exhibit because discrepancies in the acreage information between the OCS lease numbers and corresponding state lease numbers make accurate reporting impossible until such time as these discrepancies are resolved.

EXHIBIT D

SUMS RECEIVED BY THE STATE OF LOUISIANA AND THE UNITED STATES SUBSEQUENT TO JUNE 5, 1950 FROM THE AREA DESCRIBED IN PARAGRAPH 1 OF THE 1975 DECREE

Lease Number		Location		Period Covered	Type of Receipt	Total Received ²
State	OCS	Area	Block ¹			
0786	0244	West Cameron	071	1953-1955	Rental	\$ 40,125.00
1135	0084	West Cameron	046	1956	In Lieu Royalty	250.00
1136	0085	West Cameron	055	1953-1956	Rental	7,500.00
0787	0245	West Cameron	072	1953-1956	Rental	37,500.00
1134	0300	West Cameron	045	1953-1955	Rental	40,125.00
1573	0256	West Cameron	056	1953-1955	Rental	65,625.00
				1953-1956	Rental	46,000.00
1175	0088	East Cameron	014	1953	Rental	18,750.00
1182	0302	East Cameron	036	1953-1956	Rental	17,500.00
1183	0303	East Cameron	037	1953-1956	Rental	18,332.44
1184	0304	East Cameron	038	1953-1956	Rental	56,381.84
1185	0305	East Cameron	039	1953-1955	Rental	30,187.50
1186	0306	East Cameron	039	1953-1956	Rental	10,250.00
1195	0307	East Cameron	055	1953-1956	Rental	8,146.80
1618		East Cameron	041	1950	Rental	14,000.75
1619		East Cameron	042	1950	Rental	3,250.75
1620		East Cameron	042	1950	Rental	7,000.75
1633	0212	East Cameron	088	1950	Rental	15,050.00
1634	0213	East Cameron	089	1950	Rental	17,550.00
1635	0214	East Cameron	089	1950	Rental	12,550.00
1636	0215	East Cameron	089	1950	Rental	5,050.00
0868	0201	Vermilion	022	1950	Rental	2,550.00
0869	0202	Vermilion	022	1950	Rental	20,000.00

EXHIBIT D (Continued)

Lease Number		Location		Period Covered	Type of Receipt	Total Received ²
State	OCS	Area	Block ¹			
0882	0207	Vermilion	042	1950	Rental	\$ 5,000.00
0883	0079	Vermilion	046	1950		
				1953-1955		
0878	0204	Vermilion	038	1950	Rental	25,000.00
0879	0205	Vermilion	038	1950	Rental	2,562.50
0880	0206	Vermilion	039	1950	Rental	20,000.00
					In Lieu Royalty	2,500.00
0830	0194	Eugene Island	031	1950	Rental	2,537.50
0831	0195	Eugene Island	031	1950	Rental	5,250.00
0834	0198	Eugene Island	041	1950	Rental	25,000.00
0837	0075	Eugene Island	044	1950	Rental	9,375.00
0842	0077	Eugene Island	050	1950	Rental	6,250.00
NO. LEASES		7				
0749	0347	Ship Shoal	027	1953-1955	Rental	52,500.00
0750	0346	Ship Shoal	028	1950		
				1954-1956		
0751	0345	Ship Shoal	029	1953-1955	In Lieu Royalty	35,000.00
0756	0344	Ship Shoal	035	1953	Rental	67,500.00
0767	0061	Ship Shoal	073	1953-1955	Rental	12,500.00
0770	0063	Ship Shoal	093	1953-1955	Rental	18,750.00
1407	0388	Ship Shoal	117	1951-1953	Rental	22,500.00
						7,125.00

EXHIBIT D (Continued)

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Lease Number		Location		Period Covered	Type of Receipt	Total Received ²
State	OCS	Area	Block ¹			
1408	0389	Ship Shoal	118	1951-1953	Rental	\$ 15,075.00
1522	0343	Ship Shoal	034	1953	Rental	10,000.00
1523	0342	Ship Shoal	036	1953	Rental	7,500.00
0765	0059	Ship Shoal	059	1953-1955	Rental	18,750.00
0791	0071	South Pelto	011	1953-1955	Rental	22,500.00
0792	0072	South Pelto	012	1953-1954	Rental	7,500.00
0793	0073	South Pelto	019	1953	Rental	3,750.00
NO. LEASES 3						
1024	0386	S. Timbalier	023	1951-1956	Rental	18,750.00
1238	0164	S. Timbalier	022	1954-1956	Rental	19,875.00
1239	0165	S. Timbalier	022	1954-1956	Rental	11,625.00
1240	0166	S. Timbalier	023	1954-1956	Rental	11,625.00
1424	0387	S. Timbalier	024	1951-1954	Rental	6,450.00
NO. LEASES 5						
0933	0124	Grand Isle	028	1954-1956	Rental	23,250.00
0935	0125	Grand Isle	029	1954-1956	Rental	23,250.00
0946	0126	Grand Isle	039	1954-1955	Rental	18,000.00
0947	0127	Grand Isle	039	1954-1955	Rental	7,000.00
0948	0128	Grand Isle	040	1954-1956	Rental	54,000.00
0954	0134	Grand Isle	048	1954-1954	Rental	7,000.00

EXHIBIT D (Continued)

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Lease Number		Location		Period Covered	Type of Receipt	Total Received ²
State	OCS	Area	Block ¹			
1488	0392	Grand Isle	037	1951-1956	Rental	\$ 54,390.00
0955	0135	Grand Isle	049	1954-1955	Rental	12,712.00
0969	0137	West Delta	044	1954-1955	Rental	14,000.00
0970	0138	West Delta	045	1954-1955	Rental	14,000.00
0971	0139	West Delta	046	1954-1956	In Lieu Royalty	100.00
0973	0140	West Delta	048	1954-1955	Rental	21,000.00
0974	0141	West Delta	049	1954-1956	Rental	15,500.00
0982	0145	West Delta	057	1954-1956	Rental	23,250.00
0983	0146	West Delta	058	1954-1956	Rental	23,250.00
0984	0147	West Delta	059	1955-1956	Rental	7,000.00
0985	0148	West Delta	060	1954-1955	In Lieu Royalty	350.00
1064	0365	West Delta	020	1954-1956	Rental	14,000.00
1065	0366	West Delta	021	1951-1952	Rental	21,000.00
1068	0384	West Delta	028	1951-1952	Rental	8,516.68
1069	0385	West Delta	029	1951-1952	Rental	8,516.68
1070	0367	West Delta	032	1951-1952	Rental	71,180.00
1262	0373	Main Pass	040	1951-1953	Rental	85,800.00
1263	0374	Main Pass	041	1951-1953	Rental	12,775.00
1264	0375	Main Pass	042	1951-1953	Rental	11,250.00
1274	0377	Main Pass	057	1951-1953	Rental	42,750.00
1275	0378	Main Pass	058	1951-1953	Rental	11,250.00
					Rental	5,625.00
					Rental	11,250.00

EXHIBIT D (Continued)

Lease Number		Location		Period Covered	Type of Receipt	Total Received ²
State	OCS	Area	Block ¹			
1276 1351	0379 0381	Main Pass Main Pass	059 063	1951-1953 1951-1953	Rental Rental	\$ 5,625.00 11,400.00
NO. LEASES 7						\$1,605,416.19

¹See Note 1, Exhibit A.

²Like sums were received by the United States.

EXHIBIT E

PIPELINE RIGHT OF WAY PERMIT FEES

RIGHT OF WAY NO.	COMPANY	DATE	TOTAL RODDAGE
484E	Exxon Pipeline Co.	02-08-65	7,280.50
486E	Exxon Company USA	01-29-65	108.42
487E	Tennessee Gas Transmission Co.	02-15-65	6,128.13
500E	The Superior Oil Co.	03-31-65	6,690.14
524E	Shell Pipeline Corp.	05-07-65	9,460.53
525E	Gulf Oil Corp.	05-07-65	11,640.11
528E	Cal-Ky Pipeline Co.	05-21-65	2,344.00
532E	Michigan Wisconsin Pipeline Co.	05-26-65	9,776.00
542E	Tenneco Oil Co.	07-02-65	800.00
556E	Natural Gas Pipeline Co.	07-22-65	108.79
560E	Gulf Gas Pipeline Co.	08-03-65	1,510.28
584E	Exxon Company USA	10-14-65	444.20
618E	Tennessee Gas Transmission Co.	02-23-66	6,000.70
641E	Chevron Oil Co.	04-19-66	1,045.00
656E	Transcontinental Gas Pipeline Corp.	06-06-66	1,338.25
690E	Tennessee Gas Pipeline Co.	06-24-66	852.50
698E	Shell Pipeline Co.	07-08-66	1,350.83
723E	Texaco, Inc.	09-23-66	496.65
785E	Southern Natural Gas Co.	03-13-67	12,068.00
794E	Freeport Sulphur Co.	04-19-67	1,074.62
799E	Shell Pipeline Corp.	05-04-67	5,854.00
805E	Exxon Company USA	05-30-67	699.00
806E	Southern Natural Gas Co.	05-30-67	201.00
807E	Transcontinental Gas Pipeline Corp.	06-13-67	6,685.00
828E	Tennessee Gas Pipeline Co.	07-18-67	1,328.80
844E	Shell Oil Co.	08-22-67	1,742.36
845E	Exxon Pipeline Co.	08-28-67	9,283.30
852E	Michigan Wisconsin Pipeline Co.	09-13-67	4,769.69
885E	Texas Eastern Transmission Corp.	12-13-67	5,147.90
889E	Continental Oil Co.	12-27-67	4,051.97
892E	Southern Natural Gas Co.	01-16-68	102.00
904E	Gulf Oil Corp.	03-12-68	1,227.05
909E	Pure Transportation Co.	03-27-68	5,933.52
912E	Southern Natural Gas Co.	04-04-68	637.00
913E	Transcontinental Gas Pipeline Co.	04-04-68	1,114.00
914E	Tennessee Gas Pipeline Co.	04-04-68	1,342.51
915E	Tennessee Gas Pipeline Co.	04-04-68	215.79
916E	Tennessee Gas Pipeline Co.	04-04-68	310.21
917E	Tennessee Gas Pipeline Co.	04-04-68	327.52
921E	Exxon Company USA	04-09-68	527.50
931E	Trunkline Gas Co.	04-11-68	3,440.30
934E	Tennessee Gas Pipeline Co.	04-23-68	3,114.50
945E	United Gas Pipeline Co.	04-30-68	1,950.10
948E	Shell Oil Co.	05-07-68	1,723.27
954E	Transcontinental Gas Pipeline Corp.	05-16-68	3,051.00
955E	Tennessee Gas Pipeline Corp.	05-30-68	4,383.00
968E	Transcontinental Gas Pipeline Corp.	07-05-68	3,169.00

ESCROWED PURSUANT TO LA. R. S. 41:1174

ESCROWED PERMIT FEE	FROM AREAS LANDWARD OF 1975 3 - MILE LINE	FROM AREAS SEAWARD OF 1975 3 - MILE LINE	PREVIOUSLY REFUNDED TO COMPANY	REFUND DUE TO COMPANY
\$ 28,834.00	\$ 1,423.60	\$ 27,410.40	\$ 27,410.40	\$ 0.00
325.26	0.00	325.26	325.26	0.00
24,000.96	0.00	24,000.96	24,000.96	0.00
26,760.56	0.00	26,760.56	26,760.56	0.00
36,719.24	1,750.17	34,969.07	34,969.07	0.00
40,428.00	0.00	40,428.00	37,477.24	2,950.76
9,376.00	1,508.00	7,868.00	0.00	7,868.00
39,104.00	10,008.00	29,096.00	28,244.00	852.00
2,400.00	0.00	2,400.00	2,400.00	0.00
435.16	435.16	0.00	0.00	0.00
6,041.12	1,352.32	4,688.80	4,688.80	0.00
888.40	888.40	0.00	0.00	0.00
24,002.80	7,866.28	16,136.52	16,136.52	0.00
2,090.00	0.00	2,090.00	366.00	1,724.00
5,353.00	660.40	4,692.60	4,692.60	0.00
3,410.00	0.00	3,410.00	3,410.00	0.00
4,052.49	0.00	4,052.49	4,052.49	0.00
1,489.95	0.00	1,489.95	0.00	1,489.95
48,272.00	6,192.00	42,080.00	42,080.00	0.00
4,298.48	779.52	3,518.96	3,518.96	0.00
23,416.00	241.20	23,174.80	23,093.60	81.20
2,097.00	0.00	2,097.00	2,097.00	0.00
804.00	0.00	804.00	804.00	0.00
27,540.00	0.00	27,540.00	27,540.00	0.00
5,293.20	0.00	5,293.20	5,293.20	0.00
6,969.44	4,428.28	2,541.16	816.76	1,724.40
27,849.90	0.00	27,849.90	27,849.90	0.00
19,078.76	0.00	19,078.76	19,078.76	0.00
20,591.60	0.00	20,591.60	0.00	20,591.60
16,207.88	4,426.32	11,781.56	11,781.56	0.00
306.00	0.00	306.00	306.00	0.00
4,908.20	0.00	4,908.20	4,908.20	0.00
23,408.26	0.00	23,408.26	23,408.26	0.00
1,911.00	0.00	1,911.00	1,911.00	0.00
4,456.00	0.00	4,456.00	4,456.00	0.00
5,372.00	0.00	5,372.00	5,372.00	0.00
648.00	0.00	648.00	648.00	0.00
1,240.00	0.00	1,240.00	1,240.00	0.00
1,312.00	0.00	1,312.00	1,312.00	0.00
1,582.50	0.00	1,582.50	1,582.50	0.00
13,761.20	0.00	13,761.20	13,761.20	0.00
12,460.00	0.00	12,460.00	12,460.00	0.00
7,800.40	0.00	7,800.40	7,800.40	0.00
6,893.08	3,739.44	3,153.64	773.28	2,380.36
12,204.00	0.00	12,204.00	12,204.00	0.00
17,532.00	0.00	17,532.00	17,532.00	0.00
9,507.00	0.00	9,507.00	9,507.00	0.00

EXHIBIT E (cont'd)

RIGHT OF WAY NO.	COMPANY	DATE	TOTAL RODDAGE
998E	Chevron Oil Co.	09-04-68	1,591.00
1005E	Chevron Oil Co.	09-09-68	4,111.00
1006E	Transcontinental Gas Pipeline Corp.	09-18-68	1,071.00
1014E	Continental Oil Co.	10-02-68	4,951.15
1017E	Tidal Transmission Co.	10-09-68	3,265.00
1022E	Exxon Pipeline Co.	10-28-68	1,301.01
1032E	Texas Eastern Transmission Corp.	12-20-68	603.00
1042E	Michigan Wisconsin Pipeline Co.	01-29-69	3,206.40
1060E	Southern Natural Gas Co.	04-10-69	3,960.00
1062E	Sea Robin Pipeline Co.	04-22-69	7,253.80
1064E	Transcontinental Gas Pipeline Corp.	04-29-69	2,209.00
1066E	Marathon Oil Co.	05-06-69	3,978.00
1072E	Texas Gas Transmission Corp.	05-28-69	876.00
1074E	Texas Eastern Transmission Corp.	05-30-69	7,420.00
1083E	Gulf Oil Corp.	06-06-69	3,491.57
1085E	Tennessee Gas Pipeline Co.	06-04-69	196.00
1086E	Tennessee Gas Pipeline Co.	06-04-69	152.25
1087E	Tennessee Gas Pipeline Co.	06-04-69	161.00
1088E	Tennessee Gas Pipeline Co.	06-04-69	2,100.00
1089E	Tennessee Gas Pipeline Co.	06-04-69	818.00
1095E	Chandeleur Pipeline Co.	06-26-69	1,966.00
1099E	Ocean Drilling & Exploration Co.	07-07-69	4,892.00
1105E	Marathon Oil Co.	07-17-69	3,478.00
1107E	Tennessee Gas Pipeline Co.	07-25-69	163.00
1115E	Texas Gas Transmission Corp.	09-04-69	789.94
1117E	McMoRan Exploration Co.	09-15-69	379.00
1125E	Exxon Company USA	10-23-69	966.20
1131E	Transcontinental Gas Pipeline Corp.	11-20-69	203.00
1146E	Transcontinental Gas Pipeline Corp.	01-22-70	481.00
1179E	Southern Natural Gas Co.	05-11-70	290.00
1182E	Tennessee Gas Pipeline Co.	05-22-70	1,077.00
1208E	Tennessee Gas Pipeline Co.	07-09-70	901.00
1210E	Continental Oil Co.	07-09-70	925.00
1212E	Tennessee Gas Pipeline Co.	08-03-70	880.75
1213E	Mobil Oil Corp.	08-03-70	1,106.20
1215E	Continental Oil Co.	08-03-70	1,396.91
1256E	Chevron Oil Co.	03-16-71	1,585.00
1267E	Tennessee Gas Pipeline Co.	03-30-71	473.00
1270E	Tennessee Gas Pipeline Co.	04-21-71	178.00
1274E	Chevron Oil Co.	06-02-71	1,192.00
1275E	United Gas Pipeline Co.	04-26-71	335.00
1276E	Chevron Oil Co.	06-02-71	1,194.00
1279E	Natural Gas Pipeline of America	05-03-71	3,825.11
1281E	Tennessee Gas Pipeline Co.	05-11-71	1,706.00
1288E	Michigan Wisconsin Pipeline Co.	06-02-71	3,773.00
1289E	Michigan Wisconsin Pipeline Co.	06-02-71	603.00
1291E	Southern Natural Gas Co.	06-21-71	1,266.67
1294E	Gulf Oil Corp.	07-30-71	333.34
1303E	Columbia Gulf Transmission Co.	09-02-71	5,146.20
1307E	Tennessee Gas Pipeline Co.	10-07-71	820.00
1308E	Tennessee Gas Pipeline Co.	10-07-71	9.50
1316E	Transcontinental Gas Pipe Line Corp.	12-14-71	17.34
TOTALS			

ESCROWED PERMIT FEE	FROM AREAS LANDWARD OF 1975 3 - MILE LINE	FROM AREAS SEAWARD OF 1975 3 - MILE LINE	PREVIOUSLY REFUNDED TO COMPANY	REFUND DUE TO COMPANY
\$ 4,773.00	\$ 1,851.00	\$ 2,922.00	\$ 552.00	\$ 2,370.00
12,333.00	0.00	12,333.00	12,333.00	0.00
4,284.00	0.00	4,284.00	4,284.00	0.00
14,853.45	0.00	14,853.45	14,853.45	0.00
13,060.00	0.00	13,060.00	13,060.00	0.00
3,903.03	3,903.03	0.00	0.00	0.00
1,809.00	0.00	1,809.00	0.00	1,809.00
12,825.60	0.00	12,825.60	11,973.76	851.84
15,840.00	0.00	15,840.00	0.00	15,840.00
29,015.20	0.00	29,015.20	29,015.20	0.00
6,627.00	0.00	6,627.00	6,627.00	0.00
15,912.00	0.00	15,912.00	0.00	15,912.00
3,942.00	0.00	3,942.00	0.00	3,942.00
53,812.00	0.00	53,812.00	53,812.00	0.00
24,440.99	0.00	24,440.99	3,519.18	20,921.81
1,176.00	0.00	1,176.00	1,176.00	0.00
609.00	0.00	609.00	609.00	0.00
961.00	0.00	961.00	961.00	0.00
12,600.00	0.00	12,600.00	12,600.00	0.00
4,908.00	0.00	4,908.00	4,908.00	0.00
11,796.00	0.00	11,796.00	0.00	11,796.00
19,568.00	0.00	19,568.00	19,568.00	0.00
20,868.00	0.00	20,868.00	2,796.00	18,072.00
978.00	0.00	978.00	978.00	0.00
7,109.46	0.00	7,109.46	7,109.46	0.00
1,137.00	0.00	1,137.00	1,137.00	0.00
3,864.80	2,391.04	1,473.76	1,473.76	0.00
812.00	0.00	812.00	812.00	0.00
1,100.00	0.00	1,100.00	1,100.00	0.00
1,160.00	0.00	1,160.00	1,160.00	0.00
4,308.00	0.00	4,308.00	4,308.00	0.00
5,406.00	1,074.00	4,332.00	4,332.00	0.00
3,700.00	0.00	3,700.00	3,700.00	0.00
2,914.00	0.00	2,914.00	2,914.00	0.00
3,318.60	0.00	3,318.60	3,318.60	4,152.43
5,587.62	0.00	5,587.62	1,435.14	4,662.00
9,510.00	3,744.00	5,766.00	1,104.00	0.00
1,892.00	0.00	1,892.00	1,892.00	0.00
712.00	0.00	712.00	712.00	0.00
4,768.00	0.00	4,768.00	0.00	4,768.00
2,010.00	2,010.00	0.00	0.00	0.00
4,776.00	0.00	4,776.00	0.00	4,776.00
30,600.88	0.00	30,600.88	30,600.88	0.00
10,236.00	0.00	10,236.00	1,638.00	8,598.00
30,184.00	0.00	30,184.00	30,184.00	0.00
3,618.00	0.00	3,618.00	3,618.00	0.00
7,600.02	0.00	7,600.02	7,600.02	0.00
2,000.04	0.00	2,000.04	1,589.94	410.10
41,170.00	0.00	41,170.00	41,170.00	0.00
4,920.00	0.00	4,920.00	4,920.00	0.00
38.00	0.00	38.00	38.00	0.00
52.00	0.00	52.00	52.00	0.00
\$1,068,829.53	\$60,672.16	\$1,008,157.37	\$849,613.87	\$158,543.50

EXHIBIT F

PIPELINE RIGHT OF WAY PERMIT FEES NOT ESCROWED PURSUANT TO LA. R.S. 41:1174

RIGHT OF WAY	COMPANY	DATE	RODDAGE	PERMIT FEE	FROM AREAS LANDWARD OF 1975 3-MILE LINE	FROM AREAS SEAWARD OF 1975 3-MILE LINE
	Shell Oil Co.	2-14-51	---	75.76	75.76	0.00
	The California Co.	9-03-52	82.80	82.80	82.80	0.00
	The California Co.	10-23-53	803.03	621.20	621.20	0.00
	Exxon Co., USA	4-21-54	1,124.46	1,124.46	1,124.46	0.00
	Shell Oil Co.	12-07-54	581.81	670.00	670.00	0.00
	The California Co.	3-28-55	---	1,163.00	1,163.00	0.00
	Shell Oil Co.	5-17-55	---	1,000.00	1,000.00	0.00
	The California Co.	11-03-55	2,610.72	2,400.00	1,329.97	1,070.03
	Exxon Co., USA	2-08-56	1,134.85	1,134.85	1,134.85	0.00
	The California Co.	10-26-56	---	525.00	525.00	0.00
	Tennessee Gas Trans. Co.	4-10-57	13,796.47	15,000.00	1,412.51	13,587.49
	The Superior Oil Co.	5-03-57	215.70	215.70	215.70	0.00
	Transcontinental Gas Pipe Line Corp.	5-09-57	2,395.02	2,300.00	1,135.44	1,164.56
	Continental Oil Co.	5-14-57	Transfer	of Tennessee Company 4-10-57	Gas Transmission	
	Continental Oil Co.	6-13-57	6,924.80	7,000.00	2,693.95	4,306.05
	Kerr-McGee Oil Industries Inc.	9-20-57	2,291.00	2,291.00	2,291.00	0.00
	Southern Natural Gas Co.	10-29-57	---	2,319.00	2,319.00	0.00
	Tennessee Gas Trans. Co.	1-09-58	3,055.61	3,100.00	1,359.01	1,740.99
	Tennessee Gas Trans. Co.	2-25-58	4,408.85	13,226.55	4,622.55	8,604.00
	Transcontinental Gas Pipe Line Corp.	4-08-58	10,138.73	21,147.90	3,624.54	17,523.36
	Gulf Interstate Gas Co.	7-07-58	875.90	2,627.70	2,627.70	0.00
	Transcontinental Gas Pipe Line Corp.	7-14-58	6,950.78	19,500.00	3,321.83	16,178.17
	Southern Natural Gas Co.	8-06-58	---	6,933.00	---	---
	Southern Natural Gas Co.	9-24-58	---	12,500.00	---	---
	Tennessee Gas Trans. Co.	2-12-59	---	13,297.32	13,297.32	0.00

RIGHT OF WAY	COMPANY	DATE	RODDAGE	PERMIT FEE	FROM AREAS LANDWARD OF 1975 3-MILE LINE	FROM AREAS SEAWARD OF 1975 3-MILE LINE
	Texas Gas Trans. Corp. Transcontinental Gas Pipe Line Corp.	3-09-59 3-10-59	5,688.00 1,355.00	11,376.00 3,794.22	8,180.54 0.00	3,195.46 3,794.22
	Freeport Sulphur Co. Transcontinental Gas Pipe Line Corp.	3-16-59 3-23-59	1,836.00 2,660.70	5,500.00 10,642.80	5,500.00 0.00	0.00 10,642.80
	Transcontinental Gas Pipe Line Corp.	5-25-59	9,044.31	41,722.50	5,039.24	36,683.26
	Transcontinental Gas Pipe Line Corp.	7-08-59	1,554.88	4,664.64	0.00	4,664.64
	Trunkline Gas Co. Transcontinental Gas Pipe Line Corp.	7-08-59 2-26-60	3,558.96 378.93	11,101.50 1,436.76	6,610.39 0.00	4,491.11 1,436.76
	Shell Oil Co. Tennessee Gas Trans. Co. Transcontinental Gas Pipe Line Corp.	3-18-60 4-06-60 5-10-60	613.30 1,363.12 6,259.20	1,839.30 4,089.30 18,777.60	1,839.30 3,336.13 0.00	0.00 753.17 18,777.60
	The California Co. Trunkline Gas Co. The California Co. Transcontinental Gas Pipe Line Corp.	6-23-60 6-23-60 7-12-60 9-09-60	--- 65.45 127.20 324.73	1,900.00 196.50 384.00 974.19	0.00 196.50 384.00 0.00	1,900.00 0.00 0.00 974.19
	Tennessee Gas Trans. Co. Tennessee Gas Trans. Co. The California Co. Texaco, Inc.	9-09-60 9-09-60 11-23-60 3-17-61	2,126.95 1,333.63 --- 819.10	6,380.85 4,000.89 795.00 2,457.30	6,380.85 4,000.89 795.00 2,457.30	0.00 0.00 0.00 0.00
100	Tennessee Gas Trans. Co. Geological, Geophysical Associates, Inc.	5-02-61 5-31-61	2,592.98 2,202.89	7,782.00 1,428.81	3,234.64 1,428.81	4,547.36 0.00
101	Transcontinental Gas Pipe Line Corp.		---	17,144.49 ^{2/}	---	---
102	Tennessee Gas Trans. Co.	6-06-61	4,088.24	12,063.00	5,759.28	6,303.72

EXHIBIT F (Continued)

RIGHT OF WAY	COMPANY	DATE	RODDAGE	PERMIT FEE	FROM AREAS LANDWARD OF 1975 3-MILE LINE	FROM AREAS SEAWARD OF 1975 3-MILE LINE
106	Tennessee Gas Trans. Co.	6-13-61	3,181.96	6,364.00	6,364.00	0.00
107	Tennessee Gas Trans. Co.	6-06-61	2,346.59	7,041.00	0.00	7,041.00
111	Trunkline Gas Co.	6-22-61	1,667.45	3,363.00	2,267.61	1,095.39
115	Tennessee Gas Trans. Co.	7-17-61	5,854.84	17,565.00	1,844.50	15,720.50
119	Texaco, Inc.	8-21-61	1,798.91	5,396.73	5,396.73	0.00
123	Tennessee Gas Trans. Co.	9-21-61	3,472.94	9,351.00	4,191.73	5,159.27
126	Tennessee Gas Trans. Co.	9-21-61	1,245.59	3,738.00	0.00	3,738.00
140	The California Co.	11-06-61	270.00	270.00	270.00	0.00
146	Transcontinental Gas Pipe Line Corp.	11-06-61	790.00	1,552.00	0.00	1,552.00
150	Transcontinental Gas Pipe Line Corp.	12-01-61	146.68	140.00	0.00	140.00
167	The California Co.	3-05-62	43.20	129.60	129.60	0.00
179	Cal-Ky Pipe Line Co.	4-13-62	19,832.70	59,498.10	59,498.10	0.00
192	Transcontinental Gas Pipe Line Corp.	6-13-62	10,496.28	25,343.00	4,595.80	20,747.20
195	Tennessee Gas Trans. Co.	6-25-62	710.21	2,130.63	0.00	2,130.63
200	Transcontinental Gas Pipe Line Corp.	7-25-62	266.00	266.00	0.00	266.00
258	Transcontinental Gas Pipe Line Corp.	10-18-62	349.00	1,396.00	0.00	1,396.00
259	Transcontinental Gas Pipe Line Corp.	10-18-62	4.00	12.00	0.00	12.00
299	Exxon Co., USA	2-01-63	1,736.10	6,944.40	6,944.40	0.00
308	Texas Gas Trans. Corp.	4-01-63	443.03	1,329.00	0.00	1,329.00
309	Transcontinental Gas Pipe Line Corp.	4-01-63	168.18	673.00	0.00	673.00
310	Transcontinental Gas Pipe Line Corp.	4-01-63	1,545.66	4,637.00	0.00	4,637.00
313	Transcontinental Gas Pipe Line Corp.	4-18-63	2,235.91	8,952.40	4,497.91	4,454.49
315	Gulf Oil Corp.	5-03-63	1,350.56	10,804.48	10,804.48	0.00
316	Gulf Oil Corp.	5-03-63	1,348.79	5,395.16	4,831.42	563.74

EXHIBIT F (Continued)

RIGHT OF WAY	COMPANY	DATE	RODDAGE	PERMIT FEE	FROM AREAS LANDWARD OF 1975 3-MILE LINE	FROM AREAS SEAWARD OF 1975 3-MILE LINE
330	Transcontinental Gas Pipe Line Corp.	5-20-63	143.00	286.00	0.00	286.00
335	McWood Corp.	6-14-63	553.58	1,107.16	1,107.16	0.00
336	The California Co.	6-14-63	187.88	564.00	564.00	0.00
341	Gulf Oil Corp.	7-29-63	2,982.72	11,712.00	6,351.49	5,360.51
368	The California Co.	10-15-63	392.00	784.00	784.00	0.00
374	The California Co.	10-31-63	762.73	1,525.46	1,525.46	0.00
395	Tennessee Gas Trans. Co.	2-20-64	214.17	642.51	0.00	642.51
402	Chandeleur Pipe Line Co.	3-10-64	15,915.52	45,924.00	33,779.40	12,144.60
425	Texaco, Inc.	6-30-64	1,406.84	5,627.50	5,627.50	0.00
428	Texaco, Inc.	6-30-64	1,406.84	4,220.52	4,220.52	0.00
446	Exxon Co., USA	9-14-64	2,286.70	9,150.80	9,150.80	0.00
497	The Superior Oil Co.	3-31-65	4,588.40	18,353.60	18,353.60	0.00
				\$565,751.45	\$294,890.67	\$251,427.78

- 1/ State Land Office shows pipeline as being offshore, but exact location is rendered illegible.
- 2/ Pipeline right of way 101 was found to be in the offshore area. The total permit fee received was \$17,144.49. However, it was impossible to determine from the available records the location of this right of way in relation to the present 3-mile projection.

PROOF OF SERVICE

I, the Attorney General of the State of Louisiana, certify that copies of the foregoing first accounting have been properly served on the 14th day of August, 1975, by mailing copies, sufficient air mail postage prepaid, to the Solicitor General and the Attorney General of the United States, Department of Justice, Washington, D.C. 20530.

14 William J. Gustaf.

ADDENDUM

to

FIRST ACCOUNTING OF THE STATE OF
LOUISIANA REQUIRED BY THE
SUPPLEMENTAL DECREE RENDERED ON
JUNE 16, 1975

1. Exhibit A, page 12, line that reads, No. Leases, 26, claim for total received reads \$225,306.47; it should read \$225,306.41.
2. Exhibit A, page 14, footnote 2, last line reads, See Exhibit E. It should read, See Exhibit D.
3. Exhibit B, Lease 6311, Bonus, \$22,440.00 should read \$22,470.00.
4. Exhibit B, total reads \$2,110,565.56; it should read \$2,110,595.56. This change should also be noted in the text of the account in paragraph 3.
5. On Exhibit D, page 19, delete lease No. 1238, South Timbalier, Block 22. For an explanation of this deletion, see footnote 1, Exhibit B.
6. Correct on page 19 the number of leases from 5 to 4.
7. On page 21 of Exhibit D, adjust total from \$1,605,416.19 to \$1,585,541.19. This change should also be noted in the text in paragraph 5.

